NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT



OIL CONSERVATION DIVISION

AZTEC DISTRICT OFFICE 1000 RIO BRAZO ROAD AZTEC, NM 87410

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Revised 11/16/98

NORTHWEST NEW MEXICO PACKER-LEAKARE TEST

Operator:	Williams Production C	Company	Lease N	lame: Rosa Uni	t	Well No. 66M
Location of	Well: Letter	Sec_	13	Twp 31N	Rge <u>6W</u>	API # <u>30-039-25747</u>
	NAME OF RESERVIOR OR POOL			TYPE OF PROD.	METHOD OF PROD.	PROD. MEDIUM
				(Oil or Gas)	(Flow or Art. Lift)	(Tbg. Or Csg.)
Upper	MECA VEDDE			CAC	FLOWING	TUBING
Completion Lower	MESA VERDE			GAS	FLOWING	TOBING
Completion	DAKOTA			GAS	FLOWING	TUBING
PRE-FLOW SHUT-IN PRESSURE DATA						
Upper	Hour, date			ength of time shut-in 5 Days	SI press. PSIG SICP = 232	Stablized? (Yes or No) Yes
Completion Lower		3/5/2000 Hour, date shut-in		ength of time shut-in		Stablized? (Yes or No)
Completion			"	3 Days	SITP = 642	Yes
			FLO	OW TEST NO. 1		
	ommenced at (hour, date)* 03/05/00				Zone Producing (Uppe	r or Lower): Upper
TIME	LAPSED TIME		PRESSL		PROD. ZONE	REMARKS
(hour,date)	SINCE*	Upper Com Csg		Lower Completion	on TEMP.	NEWARKS
3/5/2000	Day 1	Csy	rbg			Both Zones Shut In
3/6/2000	Day 2	216	214	616		Both Zones Shut In
3/7/2000	Day 3	224	226	627		Both Zones Shut In
3/8/2000	Day 4	232	230	642		Both Zones Shut In
3/9/2000	Day 5	258	257	644		Flow Lower Zone
3/10/2000	Day 6	256	255	38		Flow Lower Zone
Production	rate during test					
Oil:	BOPD	based on		Bbls in _	Hours	Gravity
Gas:	MCFPD; Tested thru (Orfice or Meter):					
I hereby cer	tify that the informatio					
Approved Mexico Oil Coi	MAR 2 7 2000	•		Operator Williams Production		on Company
By Tracy Ross True Ross						
Ву				_	Production Analyst	
Title	TY OIL & GAS INSPECTO	OR, DIST. 43		Date <u>I</u>	March 22, 2000	