NEW MEXICO OIL CONSERVATION COMMISSION MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Operator										Lease or Unit Name			
WILLIAMS PRODUCTION COMPANY							Man N.				ROSA UNIT		
Type Test X Initial ☐ Annual ☐ S			ecial		Test Date		8-13-1998			Well Number #72A			
Completion Date Total Depth					Plug Back TD			Elevation		Unit Sec Twp Rna		ip Rna	
Casing Size Weight			d		Set At	- 1	Perforations				County		
			<u> </u>				From To Perforations:			Pool			
Tubing Size Weight			d		Set at		From To			BLANCO			
Type Well - Single - Bradenhead - GG or GO Mult				ultiple Packer Set At		t				Formation MESAVERDE			
Producing Thru Reservoir T			mp. ∘F		Mean Annual Te		mp. ∘F Barometer Pres		Press	ssure - P _a Connection		- 11.	
Tubing			%CO ₂		%N ₂		%H₂S			Prover Meter Ru		Taps	
L	H Gq .6		%CO₂		70142					3/4"			
FLOW DATA			A				TUBI	TUBING DATA		CASING DATA			
	Prover X Orifice Line Size			ssure	Temperature ∘F		Pressure	Temperature ∘F		Pressure	Temperature ∘F	Duration Of Flow	
NO.	Size		p.s	.i.q.		_	p.s.i.q. 984			p.s.i.q. 942		Flow 0	
SI	2" X 3/	4" 		<u>-</u> -			368	66°		890		0.5 hr	
1_						+	361	69,		862		1.0 hr	
2			┼			-+	353	70°		833		1.5 hrs	
_3						-	341	72°		818		2.0 hrs	
4							331	74°		788		3.0 hrs	
_5				F	RATE OF FLOW	/ CAL	CULATION	<u> </u>				1	
												Γ	
	Coefficient				Pressure		Flow Temp. Factor			Bravity Factor	Super Compress.	Rate of Flow	
NO.	(24 Hour)		Vh _w P _m		P _m		FI		Fq 1.20		Factor, Fpv	Q,Mcfd	
1	9.604				343		.9868			1.29 1.039		4357	
	2												
3.						_							
4								l Carliani	ماند السام			Mcf/bbl.	
NO.	P, Temp. ∘		∘R		T,	_	Z	Gas Liquid Hydrocarbon R					
1.							A.P.I. Gravity of Liquid Hydrocarbons				beq.		
2.							Specific Gravity Separator Specific Gravity Flowing Fluid				XXXXXX		
3.						\dashv		1 '		rep.s.i.a.			
4.				<u> </u>								p.s.i.a.	
5.		<u></u>		<u> </u>		_		Critical le	трега	ture	R	R	
P <u>. 9</u>	54 P _o ² 910)116					 	(1) D2		3 3694 (2)	p2 n= 2	4869	
NO.	200			2 200	P _c ² - F					3.3694 (2) P_c^2 " = 2.4869			
1.	800 640,000			270,116			P _c ² - P _w ²						
2.				AOF = Q				pc_2	P^{c}_{2}				
3.								-	P ^c ₂ - P _w ² ;				
4. Absolute Open Flow 10.835 Mcfd @ 15.025					Angle of Slop		Slope, n75						
Absolute Open Flow 10.835 Mcfd @ 15.025 Angle of Slope ∋ Slope, n75													
Remarks:													
Approved By Commission: Cond				Conducted By:			Calculated By: Susan Griguhn			Checked By:			
1													