

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

RECEIVED
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070 FARMINGTON, NM

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. SF-078773
2. Name of Operator WILLIAMS PRODUCTION COMPANY	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 561-6254	7. If Unit or CA, Agreement Designation ROSA UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1850' FNL & 1295' FEL, SE/4 NE/4 SEC 33-31N-5W	8. Well Name and No. ROSA UNIT #147A
	9. API Well No. 30-039-25796
	10. Field and Pool, or Exploratory Area BLANCO MV
	11. County or Parish, State RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Completion Operations</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-21-1998

Move to new location. Roads were very muddy and rig got stuck on Smith Pass. Rigged up and spotted equipment. Received tubing and removed thread protectors. SDON.

10-22-1998

Drag equipment to location. Roads are very muddy. Pick up 3-7/8" bit and TIH. Tag fill at 6220'. Drill cement to 6235' and circulate hole clean. POH to 6090' and spot 500 gal of 15% HCl. Pressure test to 3500# - held OK. TOH. Rig up Blue Jet and perforate Point Lookout at 5850, 53, 56, 59, 62, 65, 68, 70, 73, 76, 79, 82, 85, 88, 90, 5902, 14, 17, 20, 23, 26, 45, 62, 65, 68, 71, 77, 80, 83, 87, 99, 6008, 32, 35, 44, 49, 60, 64, 78, 82, and 90. Total of 41 (0.37") holes. Ready wellhead to frac. SDON.

Continued on Reverse Side

14. I hereby certify that the foregoing is true and correct

Signed SUSAN GRIGUHN Title CLERK Date October 30, 1998

(This space for Federal or State office use)

Approved by _____ Title _____ Date DEC 09 1998

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

10-23-1998

Very bad road and location conditions. RU BJ & pressure test lines to 3500#. Balled off Point Lookout. Ran junk basket and retrieved balls. Fraced PL with 80,000# of 20/40 sand at 1-2 ppg. Job completed at 1015 hrs. 10/22/98. ISIP = 450#, 15 min. = 0#. AIR = 78 BPM, ATP = 2700#. Set 7" CIBP at 5800'. Pressure tested to 3500# - held OK. Perforate CH/MEN at 4790, 94, 98, 4802, 44, 46, 50, 54, 58, 62, 66, 70, 4920, 24, 28, 30, 5381, 87, 90, 5587, 5624, 26, 28, 30, 32, 34, 54, 60, 88, 94, 96, 5714, 16, 18, 76, 78, & 80. Total of 37 (0.37") holes. Ball off CH/MEN with 55 ball sealers in 1500 gal of 15% HCl. Ran junk basket and pushed balls to CIBP. Fraced CH/MEN with 80,000# of 20/40 sand at 1-2 ppg. Job completed at 1430 hrs. 10/22/98. AIR = 90 BPM, ATP = 2800#. Rigged down frac crew. TIH and unloaded well. TIH to 4100' and blow well. POH to liner top and continued to blow well. Turn well over to watchman.

10-24-1998

TIH and tag 120' of fill on top of CIBP. Clean out to CIBP and run soap sweeps. TOH and pitot test well - TSTM. Pick up 3-7/8" bit and TIH. Tag 2' of fill on top of CIBP. Pick up swivel and drill CIBP. Well came in hard. Let head blow off. Pushed remainder of plug to PBDT at 6228'. Blew well with compressor and run hourly soap sweeps. POH to 5800' and turned well over to watchman.

10-25-1998

TIH and tag no fill at PBDT. POH to 6098' and blow well. Returns are medium to no water with no sand. Land 198 jts. (6098') of 2-3/8", 4.7#, J-55, EUE tubing at 6110' KB. Ran mule shoe on bottom and SN on top of bottom joint. ND BOP and NU wellhead. Pitot test well at 3,076 MCFD. Rig down and release rig. Cat equipment off location. FINAL REPORT.