

NEW MEXICO OIL CONSERVATION COMMISSION
MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Operator Williams Production Company					Lease or Unit Name ROSA UNIT				
Test Type X Initial Annual Special			Test Date 6/12/2000		Well Number #160				
Completion Date 5/30/2000		Total Depth		Plug Back TD		Elevation		Unit Sec Twp Rng O 25 31N 6W	
Casing Size		Weight	d	Set At	Perforations: From To		County RIO ARRIBA		
Tubing Size		Weight	d	Set At	Perforations: From To		Pool BLANCO		
Type Well - Single-Bradenhead-GG or GO Multiple					Packer Set At		Formation PC		
Producing Thru Tubing		Reservoir Temp. oF		Mean Annual Temp. oF		Barometer Pressure - Pa		Connection	
L	H	Gq 0.6	%CO2	%N2	%H2S		Prover 3/4"	Meter Run	Taps

FLOW DATA				TUBING DATA		CASING DATA			
NO	Prover Line Size	X Orifice Size	Pressure p.s.i.q	Temperature oF	Pressure p.s.i.q	Temperature oF	Pressure p.s.i.q	Temperature oF	Duration of Flow
SI	2" X 3/4"				730		1095		0
1					150	95	732		0.5 hr
2					70	96	605		1.0 hr
3					10	94	580		1.5 hrs
4					0	94	580		2.0 hrs
5					155	77	180		3.0 hrs

RATE OF FLOW CALCULATION									
NO	Coefficient (24 Hours)	hwPm	Pressure Pm	Flow Temp. Factor Fl	Gravity Factor Fq	Super Compress. Factor, Fpv	Rate of Flow Q, Mcfd		
1	9.604		167	0.984	1.29	1.024	2085		
2									
3									
4									

NO	Pr	Temp. oR	Tr	Z	Gas Liquid Hydrocarbon Ration		Mcf/bbl.
1					A.P.I Gravity of Liquid Hydrocabrons _____		Deq.
2					Specific Gravity Separator _____		
3					Specific Gravity Flowing Fluid xxxxxxxxxx		XXXXXX
4					Critical Pressure _____ p.s.i.a.		_____ p.s.i.a.
5					Critical Temperature _____ R		_____ R

Pc	1107	Pc ²	1225449
NO	Pt1	Pw	Pw ²
1		192	36864
2			
3			
4			

$(1) \frac{P_c^2}{P_c^2 - P_w^2} = \underline{1.031015}$		$(2) \frac{P_c^{2^n}}{P_c^2 - P_w^2} = \underline{1.0263}$	
$AOF = Q \frac{P_c^{2^n}}{P_c^2 - P_w^2} = \underline{2140}$			

Absolute Open Flow	2140	Mcf/d @ 15.025	Angle of Slope _____	Slope, n	0.85
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Remarks:			
Approved By Commission:	Conducted By: Mark Lepich	Calculated By: Tracy Ross	Checked By: Stergie Katirgis