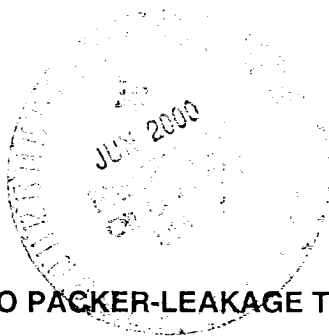


NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT



OIL CONSERVATION DIVISION

AZTEC DISTRICT OFFICE
1000 RIO BRAZO ROAD
AZTEC, NM 87410
PHONE: (505) 334-6175
FAX: (505) 334-6170

Revised 11/16/98

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator: Williams Production Company Lease Name: Rosa Unit Well No. 160

Location of Well: Letter O Sec 25 Twp 31N Rge 6W API # 30-039-25890

	NAME OF RESERVIOR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. Or Csg.)
Upper Completion	PICTURED CLIFFS	GAS	FLOWING	TUBING
Lower Completion	MESA VERDE	GAS	FLOWING	TUBING

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in 1400 HRS 6/1/00	Length of time shut-in	SI press. PSIG SITP=730, SICP=1095	Stablized? (Yes or No) Yes
Lower Completion	Hour, date shut-in 1400 HRS 6/1/00	Length of time shut-in 12 days	SI press. PSIG SITP = 272	Stablized? (Yes or No) Yes

FLOW TEST NO. 1

Commenced at (hour, date)* 1400 hrs 6/12/00					Zone Producing (Upper or Lower): UPPER	
TIME (hour,date)	LAPSED TIME SINCE*	PRESSURE			PROD. ZONE TEMP.	REMARKS
		Upper Completion*		Lower Completion		
		TBG	CSG			
1405 6/12	5 MIN	0	1080	272		Logged off
1520 6/12	1 HR, 20 MIN	120	950	272	91	Kicked off w/ swab rig
1545 6/12	1 HR, 45 MIN	110	652	272	96	Slugging
1605 6/12	2 HR, 5 MIN	40	580	272	96	
1615 6/12	2 HR, 15 MIN	10	580	272	94	
1630 6/12	2 HR, 30 MIN	0	580	272	94	Well logged off
1635 6/12	2 HR, 35 MIN	350	422	272	92	Opened csg
1640 6/12	2 HR, 40 MIN	155	180	272	77	End Test

Production rate during test

Oil: _____ BOPD based on _____ Bbls in _____ Hours _____ Gravity _____

Gas: _____ MCFPD; Tested thru (Orifice or Meter): _____ GOR _____

I hereby certify that the information herein contained is true & complete to the best of my knowledge.

JUN 19 2000

Approved _____ 2000

Mexico Oil Conservation Division

ORIGINAL SIGNED BY CHARLIE T. PERROW

By _____
Title DEPUTY OIL & GAS INSPECTOR, DIST. 3

Operator Williams Production Company

By Stergie Katirgis

Title Engineer

Date June 14, 2000