NEW MEXICO OIL CONSERVATION COMMISSION MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL 5 1993

Operator Williams Production Company						Lease or Unit Name ROSA INIT				
		st Type	denon con	Test Date		L	Well Number		16 3	
X Initial Annual		Special	6/20/99			Well Nulliber		12A		
Completion Date Total Depth		Орести	Plug Back TD		Elevation	L		Sec Twp	Rng	
5/29/99			I lug Dack I		B Elevation				12 31N	6 W
Casing Size Weight		d	Set At Perforations:		1		County	72 3111	011	
		The same	"	From		To		RIO ARRIBA		
Tubing Size Weight		Weight	d Set At		Perforations:		Pool			
		1 2 2 3 2 1			From To			1 001	BLANCO	
Type Well - Single-Bradenhead-GG or C			O Multiple					Formation		
'`	S								CTURED CLI	FFS
Producing Thru Reservoir Te			mp. oF Mean Annua		Temp. oF Bar		Barometer I	er Pressure - Pa Connection		
Tubing							Butometer ressure Tu Connection			
L	Н	Gq	%CO2		%N2	%H2S	1	Prover	Meter Run	Taps
		0.6				,01120		3/4"	Tricion Itali	Tupo
			V DATA		<u> </u>	TUBING DATA			IG DATA	
	Prover	X Orifice			Temperature	15211	Temperature	0,1311	Temperature	
	Line	Size		Pressure	oF	Pressure	oF	Pressure	oF	Duration of
NO	Size	2.20		p.s.i.q		p.s.i.q		p.s.i.q	0,	Flow
SI		2" X 3/4"				1420		1416		0
i				-	<u> </u>	408	81	912		0.5 hr
2			····			232	83	653	-	1.0 hr
3						162	84	561		1.5 hrs
4						130	85	501		2.0 hrs
5						87	86	429		3.0 hrs
	•			RATEC	F FLOW CAL	CULATION	1	<u> </u>	<u> </u>	
							Flow Temp.	Gravity	Super	Rate of
		Coef	ficient			Pressure	Factor	Factor	Compress.	Flow
NO		(24 Hours)			hwPm	Pm	Fl	Fq	Factor, Fpv	Q,Mcfd
1		9.604				99	0.9759	1.29	1.006	1204
2										
3										
4										
NO	Pr	Temp. oR	Tr	Z	Gas Liquid Hydrocarbon Ration Mcf/bbl.					
1					A.P.I Gravity of Liquid Hydrocabrons Deq.					
2					Specific Gravity Separator					
3					Specific Gravity Flowing Fluid xxxxxxxxxx XXXX					
4					Critical Pressurep.s.i.a.					p.s.i.a.
5					Critical Temp	erature		R		R
Pc	1428	Pc ²	2039184							
NO	Pt1	Pw	Pw ²	Pc ² -Pw ²	(1)	$\underline{Pc}^2 =$	1.1054267	(2)		1.0889
1		441	194481	1844703		Pc^2-Pw^2		. ,	Pc ² -Pw ²	
2]					
3					AOF = Q	$Pc^{2\wedge^n} =$	<u>1311</u>			
4					1	$\frac{Pc^2 \wedge^n}{Pc^2 - Pw^2} =$				
Absolute	Open Flow	1311	Mcfd @ 15.	025	Angle of Slop			Slope, n	0.85	
Remarks:	<u> </u>	, ,	<u> </u>				· ·	· · · · · · · · · · · · · · · · · · ·		
Approved By Commission: Conducted By:					·····	Calculated B	y:	Checked By:		
				Chik Charle	e y	Tracy Ross		Sterg Katirgis		
						1 21403		Jeerg Raingis		