

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
SF-078767

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation
ROSA UNIT

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
ROSA UNIT #30A

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

9. API Well No.
30-039-26068

3. Address and Telephone No.
PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254

10. Field and Pool, or Exploratory Area
BLANCO MV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
950' FSL & 790' FWL, SW/4 SW/4 SEC 12-31N-6W

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut-Off

☐ Altering Casing

☐ Conversion to Injection

☒ Other Drilling Complete

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-19-1999 MOL and RU. Drill rat and mouse holes. Spud well @ 1900 hrs 8/18/99. Circulate & TOH. Run casing & cement. WOC at report time. Casing & cementing details on tomorrow's report

8-20-1999 WOC. Nipple up BOP's. Pressure test to 1500# - held OK. SD for rig repairs, cut drilling line. TIH w/ bit #2 (8-3/4", RTC, HP51A). Tag up on cement. Break circulation & drill out cement. Continue drilling new formation. Cement report: Ran 6 jts. of 9-5/8", 36#, K-55 LT&C casing (276.53') & landed @ 290' KB. Cement w/ 150 sx. (208 cu.ft.) of Type III Cement w/ 2% CaCl₂ & 1/4#/sx of Celloflake. Displaced plug w/ 20 bbls of water. Circulated out 10 bbls of cement. Plug down @ 0300 hrs. 8/19/99

8-21-1999 Drilling ahead with water and polymer and bit #2 (8-3/4", RTC, HP51H)

8-22-1999 Trip for bit #2 (8-3/4", RTC, HP51H) at 2930'. TIH and continue drilling with bit #3 (8-3/4", STC, F51HP)

8-23-1999 TD intermediate hole with bit #3 (8-3/4", STC, F51HP) at 3680'. TOH. Logged with Halliburton. TIH after logs

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Production Analyst

Date September 8, 1999

(This space for Federal or State office use)

Approved by _____

Title _____

Date **ACCEPTED FOR RECORD**

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

AMACD

FARMINGTON FIELD OFFICE
BY PRB

8-24-1999 TIH and LDDP and DC's. Change out rams & RU casing crew. Ran 85 jts. (3683.65') of 7", 20#, K-55, ST&C casing and landed at 3680' KB. Float at 3635'. Rig up BJ and precede cement with 10 bbls of water and 10 bbls of scavenger cement. Cemented with 415 sx (870 cu.ft.) of Type III 65/35 poz with 8% gel, 1% CaCl₂ and 1/4# celloflake/sk. Tailed with 170 sx (236 cu.ft.) of Type III with 1/4# celloflake/sk and 1% CaCl₂. Displaced plug with 146 bbls of water. Plug down at 1700 hrs 8/23/99. Circulated out 8 bbls of cement. WOC. Nipple up BOP's and blooie line. Pressure test BOPs and casing to 1500# - held OK. TIH and start drilling cement with water and bit #4 (6-1/4", HTC, STR-09)

8-25-1999 Finish drilling cement with water and bit #4 (6-1/4", HTC, STR-09). RU BJ & unload hole w/ nitrogen. Well dusting @ 07:00 hrs. 8/24/99. Drilling ahead @ report time

8-26-1999 TFB #4 @ 5296'. RIH w/ bit #5 (6-1/4", RTC, EHP51H). Drilling ahead @ report time

8-27-1999 TD well w/ bit #4 @ 6165'. Blow hole clean & TOH. RU Halliburton & start logging

8-28-1999 Finish running IND/GR and DEN/NEU/TEMP logs. RD Halliburton. RU casing crew and run 65 jts. (2604.14') of 4-1/2", 10.5#, K-55, ST&C casing and TIW 4-1/2"x7" liner hanger on drill pipe and landed at 6165' KB. Latch collar at 6143' KB and marker joint at 5604' KB. Top of liner @ 3561' - 119' of overlap into 7". Rig up BJ. Precede cement w/ 10 bbls water and 10 bbls of "sure-bond", 20 bbls water. Cement with 80 sx (170 cu.ft.) of Type III 65/35 poz w/ 6% Gel, 0.5% FL52 & 1% CaCl₂ & 10#/sx compressive strength enhancer. Tailed with 110 sx (338 cu.ft.) of Type III 65/35 poz with 6% Gel, 0.5% FL-52, 1% CaCl₂ & 10#/sx compressive strength enhancer. CSE. Displaced plug with 64 bbls of water. Plug down at 1630 hrs 8/27/99. Set pack-off and circulate out 0 bbls of cement. Lay down DP and TIW setting tool. ND BOP's. Rig released at 2300 p.m. 8/28/99

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