

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. SF-078767
2. Name of Operator WILLIAMS PRODUCTION COMPANY	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254	7. If Unit or CA, Agreement Designation ROSA UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 790 950 FSL & 790' FWL, SW/4 SW/4 SEC 12-31N-6W	8. Well Name and No. ROSA UNIT #30A
	9. API Well No. 30-039-26068
	10. Field and Pool, or Exploratory Area BLANCO MV
	11. County or Parish, State RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>COMPLETION OPERATIONS</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-18-1999 MIRU. Install BOP & pressure test. Spot all surface equipment. Receive & tally 2-3/8" tbg. TIH w/ bit, bit sub & 2-3/8" tbg. Rotate thru liner top. Tag up on cement @ 6110'. Drill to 6143'. Circulate hole clean. Pull up to 6032'

9-20-1999 Rig up BJ. Circulate hole clean and spot 500 gal of 15% HCl at 6028'. Rig down BJ and TOOH with bit. Rig up Halliburton and perforate Point Lookout at 5709, 17, 21, 25, 29, 35, 40, 44, 48, 52, 55, 58, 69, 72, 77, 81, 98, 5801, 08, 12, 28, 45, 5928, 55, 58, 79, 87, 96, 6032. Total of 29 (0.38") holes

9-21-1999 RU BJ & pressure test lines to 3500#. Balled off Point Lookout in 1000 gal of 15% HCl and 44 ball sealers. Good ball action and complete ball off to 3500#. Ran junk basket and retrieved 39 balls with 23 hits. Fraced PL with 80,000# of 20/40 sand at 1-2 ppg in 1975 bbl of slick water. Job completed at 0900 hrs. 9/21/99. ISIP = 22#, 15 min. = 0#. AIR = 90 BPM, MIR = 95 BPM, ATP = 3000#, MTP = 3350#. Set 4-1/2" CIBP at 5690'. Pressure tested to 3500# - held OK. TIH with dump bailer and spot 15 gal of 28% HCl across of CH/MEN. Perforate CH/MEN at 4516, 24, 32, 40, 4664, 80, 91, 4788, 94, 4839, 5237, 42, 48, 89, 92, 5507, 11, 14, 17, 48, 62, 66, 70, 74, 78, 82, 86, 89, 5632, 45, 49, 53, 56, & 59. Total of 34 (0.38") holes. Ball off CH/MEN with 51 ball sealers in 1000 gal of 15% HCl. Ran junk basket and retrieved 51 balls with 26 hits. Fraced CH/MEN with 80,670# of 20/40 sand at 1-2 ppg in 3350 bbl of slick water. Job completed at 1245 hrs. 9/21/99. ISIP = 330#, 15 min = 0#. AIR = 86 BPM, MIR = 93 BPM, ATP = 3000#, MTP = 3350#. TIH to liner top, unloaded well. Blow with compressor

Continued on back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Production Analyst

Date October 1, 1999

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

RECEIVED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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9-22-1999 Repair blooie line (washed out tee & well head). RIH to 5640' – 5' of perfs covered. Start compressor & clean out to CIBP @ 5690'. Ran sweeps every hr from CIBP. Well making lots of water & med. sand. TOOH w/ tbg. & take pitot gauge: 15# out 2" – 2416 mcf. RIH w/ tbg. to liner top. Start compressor & unload hole

9-23-1999 TIH and cleaned out to CIBP. Drilled top of CIBP and well came in hard. Pushed remainder of plug to bottom. The bottom two perfs were covered with sand. Blew well on bottom, ran soap sweep. TOOH with bit. Pitot test well at 3,758 MCFD. Well flowing on its own

9-24-1999 RIH w/ tbg, mule shoe on bottom & 1.78 ID SN 1 jt up. Tag sand, had 11' clean out & run sweep. Flow w/ compressor. Well making no sands, little H2O. Pull up & land tbg w/ 193 jts 2-3/8" J55, EUE 8rd, 4.7# tbg @ 5964' + 12' KB, 1' seating nipple. Total depth 5977'. Rack all equipment, release rig