

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
PLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Also "APPLICATION TO DRILL" for permit for such proposals

99 AUG 12 PM 12:50
070 FARRINGTON, NM

5. Lease Designation and Serial No.
SF-078764

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1850' FSL & 790' FWL, NE/4 SW/4 SEC 30-31N-5W

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OIL CON. DIV.
DIST. 3

7. If Unit or CA, Agreement Designation
ROSA UNIT

8. Well Name and No.
ROSA UNIT #162

9. API Well No.
30-039-26069

10. Field and Pool, or Exploratory Area
BLANCO MV

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other COMPLETION OPERATIONS

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-21-1999 Tally tubing. TIH with 3-7/8" bit and tag cement at 6047'. Circulate hole clean. POH to 5912' and land tubing in wellhead. Wait for blooie line and compressor. Rig up blooie line. Raining - roads are muddy

7-26-1999 Rig up BJ and pressure test to 3500# - held OK. Spot 500 gal of 15% HCl at 5914'. TOOH. Rig up Blue Jet and perforate Point Lookout at 5669, 73, 77, 81, 85, 89, 93, 97, 5701, 05, 09, 13, 17, 21, 33, 37, 41, 43, 47, 51, 54, 60, 64, 68, 72, 74, 82, 89, 93, 5809, 14, 23, 29, 36, 53, 5908, and 14. Total of 37 (0.38") holes. Rig up compressor and repair reserve pit fence. SDON

7-27-1999 RU BJ & pressure test lines to 3500#. Balled off Point Lookout in 1000 gal of 15% HCl and 54 ball sealers. Good ball action and complete ball off to 3500#. Ran junk basket and retrieved 54 balls with 31 hits. Fraced PL with 80,000# of 20/40 sand at 1-2 ppg in 1912 bbl of slick water. Job completed at 0930 hrs. 7/27/99. ISIP = 320#, 15 min. = 0#. AIR = 96 BPM, MIR = 102 BPM, ATP = 3000#, MTP = 3500#. Set 4-1/2" CIBP at 5652'. Pressure tested to 3500# - held OK. TIH with dump bailer and spot 12 gal of 28% HCl across at 5593'. Perforate CH/MEN at 5618, 5593, 89, 86, 75, 52, 44, 21, 19, 17, 13, 5483, 55, 51, 12, 5276, 13, 10, and 5145. Total of 19 (0.38") holes. Ball off CH/MEN with 29 ball sealers in 1000 gal of 15% HCl. Ran junk basket and retrieved 28 balls with 19 hits. Fraced CH/MEN with 80,000# of 20/40 sand at 1-2 ppg in 1870 bbl of slick water. Job completed at 1315 hrs. 7/27/99. ISIP = 270#, 15 min = 20#. AIR = 55 BPM, MIR = 60 BPM, ATP = 2900#, MTP = 3500#. Rigged down frac crew. TIH to liner top and unloaded well with compressor. Well is flowing real well with very little sand. SDON with watchman

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed

Tracy Ross
Tracy Ross

Title Production Analyst

Date August 9, 1999

(This space for Federal or State office use)

ACCEPTED FOR RECORD

Approved by

Title

Date

AUG 19 1999

Conditions of approval, if any: