

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use APPLICATION 65 TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.  
SF-078766

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
ROSA UNIT

8. Well Name and No.  
ROSA UNIT #165

9. API Well No.  
30-039-26070

10. Field and Pool, or Exploratory Area  
BLANCO MV

11. County or Parish, State  
RIO ARRIBA, NM

SUBMIT IN TRIPLICATE

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.  
PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1655' FNL & 1850' FWL, SE/4 NW/4 SEC 25-31N-6W

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other DRILLING COMPLETION

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water  
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7-14-1999 MOL and RU. Drill rat and mouse holes. Spud surface hole at 2100 hrs. 7/13/99. TD surface hole with bit #1 (12-1/4", SEC, 535J) at 301'. Circulate and TOH. Ran 6 joints (277.70') of 9-5/8" 36#, K-55, ST&C casing and set at 291' KB. BJ cemented with 200 sx (232 cu.ft.) of CI "B" with 3% CaCl<sub>2</sub> and 1/4# cello-flake/sk. Displaced plug with 20 bbls of water. Plug down at 0430 hrs 7/14/99. Circulated out 12 bbls of cement. WOC

7-15-1999 WOC. Nipple up BOP's. Pressure test casing & BOP's to 1500# - held OK. TIH w/ bit #2 (8-3/4", HTC, GT509C). Drill out 70' of cement. Continue drilling new formation

7-16-1999 Drilling ahead with bit #2 (8-3/4", HTC, GT509C)

7-17-1999 Trip for bit #2 (8-3/4", HTC, GT509C) at 3112'. TIH and drilling ahead with bit #3 (8-3/4", RTC, EHP-51A)

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross  
Tracy Ross

Title Production Analyst

Date July 26, 1999

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Conditions of approval, if any:

ACCEPTED FOR RECORD

AUG 17 1999

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE  
BY \_\_\_\_\_

NMOC

7-18-1999 TD intermediate hole with bit #3 (8-3/4", RTC, EHP-51A) at 3710'. Circulate and condition hole. Short trip to collars. Rig up Halliburton and run IND/GR/Temp and CDL logs. TIH and LDDP and DC's. Change out rams & RU casing crew. Run 85 jts. (3716.45') of 7", 20#, K-55, ST&C casing and landed at 3722' KB. Float at 3678'. Rig up BJ and precede cement with 10 bbls of water and 10 bbls of scavenger cement. Cemented with 475 sx (989 cu.ft.) of CI "B" 65/35 poz with 8% gel, 2% CaCl<sub>2</sub> and 1/4# celloflake/sk. Tailed with 215 sx (257 cu.ft.) of CI "B" with 1/4# celloflake/sk and 2% CaCl<sub>2</sub>. Displaced plug with 148 bbls of water. Plug down at 0330 hrs 7/18/99. Circulated out 12 bbls of cement. Nipple up BOP's and blooie line at report time

7-19-1999 NU BOP and pressure test to 1500# - held OK. Pick up bit #4 (6-1/4", HTC, STR-09) on 3-1/2" DP. TIH and drill cement. Unload hole with nitrogen. Dry hole and continue drilling with gas

7-20-1999 Drilling ahead with gas and bit #4 (6-1/4", HTC, STR-09)

7-21-1999 TD well at 6085' with bit #4 (6-1/4", HTC, STR-09). Circulate hole clean and TOOH for logs. Rig up Halliburton and run IND/GR and SNL/CDL logs. TIH to LDDP

7-22-1999 RU casing crew and run 56 jts. (2521.59') of 4-1/2", 10.5#, K-55, ST&C casing and TIW 4-1/2"x7" liner hanger on drill pipe and landed at 6085' KB. Latch collar at 6063' KB and marker joint at 5493' KB. Top of liner @ 3564' - 162' of overlap in to 7". Rig up BJ. Precede cement w/ 20 bbls of gel and 10 bbls of fresh water. Cement with 80 sx (109 cu.ft.) of CI "B" 50/50 poz with 2% Gel, 0.4% FL52, and 2% CaCl<sub>2</sub>. Tailed with 240 sx (334 cu.ft.) of CI "B" 50/50 poz with 2% Gel, 0.4% FL-52, 2% CaCl<sub>2</sub>, and 1/4#/sk celloflake. Displaced plug with 65 bbls of water. Plug down at 1300 hrs 7/21/99. Set pack-off and circulate out 20 bbls of cement. Lay down DP and TIW setting tool. ND BOP's. Rig released at 2000 hrs. 7/21/99