

NEW MEXICO ENERGY, MINERALS  
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

AZTEC DISTRICT OFFICE  
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AZTEC, NM 87410  
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Revised 11/16/98



**NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST**

Operator: Williams Production Company Lease Name: Rosa Unit Well No. 165

Location of Well: Letter F Sec 25 Twp 31N Rge 6W API # 30-039-26050

	NAME OF RESERVIOR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. Or Csg.)
Upper Completion	PICTURED CLIFFS	GAS	FLOWING	TUBING
Lower Completion	MESA VERDE	GAS	FLOWING	TUBING

**PRE-FLOW SHUT-IN PRESSURE DATA**

Upper Completion	Hour, date shut-in 3/12/2000	Length of time shut-in 3 Days	SI press. PSIG SICP = 472	Stablized? (Yes or No) Yes
Lower Completion	Hour, date shut-in 3/12/2000	Length of time shut-in 5 Days	SI press. PSIG SITP = 302	Stablized? (Yes or No) Yes

**FLOW TEST NO. 1**

Commenced at (hour, date)\* 03/12/00

Zone Producing (Upper or Lower): Upper

TIME (hour,date)	LAPSED TIME SINCE*	PRESSURE		PROD. ZONE TEMP.	REMARKS
		Upper Completion	Lower Completion		
		Csg	Tbg		
3/12/2000	Day 1				Both Zones Shut In
3/13/2000	Day 2	401	400	250	Both Zones Shut In
3/14/2000	Day 3	471	470	276	Both Zones Shut In
3/15/2000	Day 4	472	471	302	Both Zones Shut In
3/16/2000	Day 5	364	108	322	Flow Upper Zone = 128 MCFD
3/17/2000	Day 6	131	101	332	Flow Upper Zone = 118 MCFD

Production rate during test

Oil: \_\_\_\_\_ BOPD based on \_\_\_\_\_ Bbls in \_\_\_\_\_ Hours \_\_\_\_\_ Gravity \_\_\_\_\_

Gas: \_\_\_\_\_ MCFPD; Tested thru (Orifice or Meter): \_\_\_\_\_ GOR \_\_\_\_\_

I hereby certify that the information herein contained is true & complete to the best of my knowledge.

Approved MAR 27 2000, 2000  
Mexico Oil Conservation Division

By ORIGINAL SIGNED BY CHARLIE T. PERREN  
Title DEPUTY OIL & GAS INSPECTOR, DIST. #3

Operator Williams Production Company  
By Tracy Ross  
Title Production Analyst  
Date March 22, 2000