

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit C, 854' FNL & 1649' FWL
Section 33, T31N, R6W

5. Lease Designation and Serial No.

SF-078999

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 31-6 Unit

8. Well Name and No.

SJ 31-6 Unit #16M

9. API Well No.

30-039-26071

10. Field and Pool, or exploratory Area

Blanco Mesaverde and
Basin Dakota

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other 4-1/2" casing report
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RIH w/6-1/4" bit and tagged up @ 3644'. Drilled new formation to 8018' (TD). TD reached 2005 hrs 6/26/99. Circulated hole. COOH. RIH w/4-1/2" 11.6# N-80 casing and set @ 7982' RU BJ to cement. Pumped 10 bbls 2% KCL water 20 bbls gelled water and 20 bbls 2% KCL water and 5 bbls fresh water ahead of 355 sx (752.6 cf) 35/65 POZ Class H cement w/6% gel, 10#/sx BA-90, 0.2% CD-32 & 0.5% FL-52 @ 12.3 ppg & yield of 2.12. Released plug & displaced with 10 bbls 2% KCL water, 20 # sugar and 11.35 bbls 2% KCL. Bumped plug @ 1145 hours 6/27/99 with 1500 psi. Held good. RD & released BJ. ND BOP & set slips, cut off 4-1/2" casing and ND BOP. RU WH. RD & released rig @ 1400 hrs 6/27/99.

Will report TOC and show casing pressure test on next report. Plans are to perforate and stimulate the Dakota interval rigless at a later date.

14. I hereby certify that the foregoing is true and correct

Signed

Felipe Chugston

Title

Regulatory Assistant

Date

6/29/99

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

NMCO

FARMINGTON FIELD OFFICE
BY *[Signature]*