

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals.

SUBMIT IN TRIPLICATE

RECEIVED
SEP - 2 1999

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Phillips Petroleum Company

3. Address and Telephone No.
5525 Highway 64, NBU 3004, Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit C, 854' FNL & 1649' FWL
Section 33, T31N, R6W

5. Lease Designation and Serial No.

SF-078999

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 31-6 Unit

8. Well Name and No.

SJ 31-6 Unit #16M

9. API Well No.

30-039-26071

10. Field and Pool, or exploratory Area

Basin Dakota

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>perforate & stimulate DK</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/2/99 MIRU Key Rig #61. RU BOP - PT - OK. GIH w/3-7/8" bit & 4-1/2" scraper & tagged up @ 7019'. Drilled wiper plug @ 7019' & drilled firm cement to 7977'. Circulated bottoms up. COOH. GIH & ran GR/CCL/CBL from 7972' - 6900'. Good cement across DK. TOC - 4150'. PT casing & BOP to 1000 psi - 10 minutes and 3000 psi for 30 minutes. OK. RU Blue Jet to perf Dakota @ 1 spf (.36" holes) as follows:

7947 - 7949' (3); 7922' - 7924' (3); 7905' - 7907' (3);
7870' - 7875' (6); 7855' - 7863' (9); 7810' - 7821' (12) Total 36 holes.

RU to acidize. Pumped 1500 gal 7-1/2" HCL & ballsealers. Retrieved ballsealers. RU to frac. Pumped 37,954 gal 60/50 Quality N2 & 20# Borate X-link vistar CMC gel w/477,000 scf N2 & 34,000 # Super DC-prop 20/40 sand. ATP - 5500 psi, ATR - 35 bpm. ISIP @ 6100 psi. Flowed back on 1/4# & 1/2" chokes for 40 hrs. RD frac equipment.

GIH w/2-3/8" tubing & circulated hole, cleaning out to 7977'. PU tubing and landed @ 7919' w/"F" nipple @ 7886'. ND BOP & NU WH. PT - OK. Pumped off check. RD & released rig 8/18/99 @ 1600 hrs. Turned well over to production department.

14. I hereby certify that the foregoing is true and correct

Signed Patsy Clugston Title Regulatory Assistant Date 8/19/99

(This space for Federal or State office use)

Approved by _____ Title _____

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

Aug 20 1999
FARMINGTON FIELD OFFICE
BY _____