

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.
30-039-26071

5. Indicate Type of Lease

STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

Federal #078999

7. Lease Name or Unit Agreement Name:

San Juan 31-6 Unit

8. Well No.

SJ 31-6 Unit #16M

9. Pool name or Wildcat

Blanco MV-72319 Basin Dakota-71599

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR RE-LOG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-104) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Phillips Petroleum Company

3. Address of Operator

5525 Highway 64, NBU 3004, Farmington, NM 87401

4. Well Location

Unit Letter C : 854' feet from the North line and 1649' feet from the West line

Section 33 Township 31N Range 6W NMPM County Rio Arriba

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

6370' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: DHC Data

☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Phillips will DHC the Mesaverde and Dakota intervals of the subject well per Order 11363. Production will be reported using the subtraction method for 12 months and then convert to the ratio method for the life of the well. The Dakota production forecast for the next 12 months are as follows:

July 2001	10,498	August 2001	9,983	September 2001	9,515
October 2001	9,090	November 2001	8,701	December 2001	8,344
January 2002	8,015	February 2002	7,711	March 2002	7,429
April 2002	7,167	May 2002	6,923	June 2002	6,695

Partner notification was made with the original Ref. Case R-10770. Mesaverde perforations are between 5327'-5611' & the Dakota perforations are between 7821'-7949'. Pore Pressure for MV is 875psi and 2750psi for the Dakota. The pore pressure of each zone is lower than 0.065 psi/ft for all zones (Rule 303.C.1.c) The value of production will not be decreased by commingling. A copy of this will be sent to the BLM.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Vickie D. Davis TITLE Regulatory Assistant DATE 06/13/2001

Type or print name Vickie D. Davis Telephone No. 505-599-3418

(This space for State use)

Original Signed by STEVEN N. HAYDEN

DEPUTY OIL & GAS INSPECTOR, DIST. 13

JUN 13 2001

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any:

DHC 433A2