

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK OR TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	WELL API NO. 30-039-26071
2. Name of Operator Phillips Petroleum Company 017654	5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington, NM 87401	6. State Oil & Gas Lease No. Federal Lease # SF078999
4. Well Location Unit Letter <u>C</u> : <u>854'</u> feet from the <u>North</u> line and <u>1649'</u> feet from the <u>West</u> line Section <u>33</u> Township <u>31N</u> Range <u>6W</u> NMPM County <u>Rio Arriba</u>	7. Lease Name or Unit Agreement Name: San Juan 31-6 Unit 009259
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6370' GL	8. Well No. SJ 31-6 Unit #16M
	9. Pool name or Wildcat Basin DK - 71599; Blanco MV - 72319

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: DHC Application <input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

PPCo wishes to DHC the Mesaverde & Dakota intervals of this well per 433AZ approved 6/13/01, but we may need to allocate production between 12 and 24 months and then convert to the ratio method for the life of the well. Please note that the allocation figures have changed slightly since applied for in 6/01. The Dakota production forecast the the next 24 months are as follows:

1st - 7500, 2nd - 7670, 3rd - 7590, 4th - 6790, 5th - 7440, 6th - 7140, 7th - 7310, 8th - 7010,
9th - 7180, 10th - 7120, 11th - 6840, 12th - 7000, 13th - 6710, 14th - 6860, 15th - 6790, 16th - 6070,
17th - 6660, 18th - 6390, 19th - 6540, 20th - 6270, 21st - 6420, 22nd - 6360, 23rd - 6100, 24th - 6250.

The BLM will also receive a copy of this.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory/Proration Clerk DATE 11/6/01

Type or print name Patsy Clugston Telephone No. 505-599-3454

(This space for Signature)
Original Signed by STEVEN N. HAYDEN

APPROVED BY _____ TITLE _____ DATE _____
Conditions of approval, if any:

NOV - 9 2001