Form 3160-5 (August 1999)

TED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED					
OMB NO. 1004-0135					
Expires: November 30, 2000					

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Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE -	Other instructions of	n reverse side	18793	7. If Unit or CA/	Agreement, Name and/or 1		
1. Type of Well Oil Well X Gas Well Other 2. Name of Operator		DEC 2		MNM78421A 8	d No.		
Phillips Petroleum Company 3a. Address		o. Phone No. (include ar	rea code).	<u>J 31-6 Unit</u> D. API Well No. 0-039-26071			
5525 Highway 64, NBU 3004, Farmingt 4. Location of Well (Footage, Sec., T., R., M., or Survey I Unit C, 854' FNL & 1649' FEL Section 33, T31N, R6W		*505.599-345	B <u>B</u>	0. Field and Poasin Dakota lanco Mesav 11. County or Pa 10 Arriba,	verde		
12. CHECK APPROPRIATE	BOX(ES) TO INDIC	ATE NATURE OF					
TYPE OF SUBMISSION		TY	PE OF ACTION				
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production (S	tart/Resume)	Water Shut-Off Well Integrity		
Subsequent Report Final Abandonment Notice	Casing Repair Change Plans	New Construction Plug and Abandon	Recomplete Temporarily A	Abandon g	Other <u>Squeeze cm</u> then D/O CIBP &		
I mai Abandonnent Notice	Convert to Injection	Plug Back	Water Dispos		commingle DK/MV		
following completion of the involved operations. It testing has been completed. Final Abandonment Metermined that the final site is ready for final inspect 11/19/01 MIRU Key #940. Kill we Load hole & PT-OK. COOH. RU Blu RIH & set cement retainer @ 4020' Static Free,0.75% FL-52, 0.2% CK-150% excess). Displaced w/15.6 but RIH w/bit & tagged cement @ 3960. cement to CIBP @ 4910'. PT squee sand on CIBP @ 6050'. D/O CIBP, @ 7932 w/"F" nipple set @ 7924'. 11/29/01. Turned well over to proceed the same of the complete set @ 7924'.	Notices shall be filed only section.) 211. ND WH & NU BO Be Jet & perforate Squeezed 55 sx. 32. 0.25#/sx Cell bbls. Reversed ou D/O cement & the eze holes to 500 p then C/O fill to ND BOP, NU WH.	after all requirements, in P. PT-OK. COOH of 2 squeeze hole Type III 35:65 oflake. Tailed to 1 bbl good cement of 20 minutes. 7977' PBTD. COOPumped off expen	w/tubing. RII s @ 4075'. E: POZ L w/6% ge w/50 sx Type: ent. Calculat retainer @ 40 Good test. H. RIH w/2-3 dable check.	have been comp H w/CIBP & stablished 1, 10#/sx C III w/1% Ca ted TOC now D20'. Dril D/O CIBP @ /8", 4.7# t RD & relea	set @ 4910'. injection rate. SE, 0.02#/sx Cl2 (approx. @ 3028'. led out 60' 4910'. C/0 ubing and set sed rig		
14. I hereby certify that the foregoing is true and correct	Als]	Title					
Name (Printed Typed)	Patsy Clugston	Į.	. Regulatory/	Proration (Clerk		
Hatsy Clust		Date 12/	10/01				
	S SPACE FOR FEDE		FICE USE				
Approved by		Title		Date			
Conditions of approval, if any, are attached. Approval of certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations the state of the conduct operations the state of th	those rights in the subject	ant or Office	<u> </u>				