

In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
SF-078771

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1450' FNL & 790' FEL, SE/4 NE/4 SEC 26-31N-6W

7. If Unit or CA, Agreement Designation
ROSA UNIT

8. Well Name and No.
ROSA UNIT #5Y

9. API Well No.
30-039-26078

10. Field and Pool, or Exploratory Area
BLANCO MV

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Completion

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-11-1999 MIRU. Tally tubing. TIH with 3-7/8" bit and clean out to 5970'. Circulate hole clean. POOH to 5730' will spot acid 9/13/99

9-13-1999 Pull up to 5810'. Pressure test to 3500# - held OK. Establish circulation and spot 500 gal of 15% HCl across perf zone. TOH. Perforate Point Lookout at 5591, 95, 5609, 13, 17, 21, 25, 38, 42, 46, 50, 54, 58, 63, 66, 69, 76, 85, 88, 5720, 23, 26, 47, 64, 88, 97, and 5813. Total of 27 0.38" holes. Rig up blooie line and compressor. SDON

9-14-1999 RU BJ & pressure test lines to 3500#. Balled off Point Lookout in 1000 gal of 15% HCl and 41 ball sealers. Good ball action and complete ball off to 3500#. Ran junk basket and retrieved 37 balls with 27 hits. Fraced PL with 80,000# of 20/40 sand at 1-2 ppg in 2033 bbl of slick water. Job completed at 0957 hrs. 9/14/99. ISIP = 190#, 15 min. = 0#. AIR = 88 BPM, MIR = 92 BPM, ATP = 3000#, MTP = 3200#. Set 4-1/2" CIBP at 5580'. Pressure tested to 3500# - held OK. TIH with dump bailer and spot 28 gal of 28% HCl across of CH/MEN. Perforate CH/MEN @ 4405', 10', 15', 37', 41', 4553', 4659', 63', 5105', 09', 19', 22', 25', 5228', 5351', 57', 78', 98', 5401', 04', 14', 18', 25', 46', 50', 53', 5508', 13', 16' 46' & 68'. Total of 31 0.38" holes. Ball off CH/MEN with ball sealers in 1000 gal of 15% HCl. Ran junk basket and retrieved 46 balls with 31 hits. Fraced CH/MEN with 80,000# of 20/40 sand at 1-2 ppg in 1968 bbl of slick water. Job completed at 1430 hrs. 9/15/99. TIH to 2500 and unloaded well. Left well blowing with compressor

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Production Analyst

Date September 23, 1999

(This space for Federal or State office use)

Approved by _____

Title _____

Date **ACCEPTED FOR RECORD**

Conditions of approval, if any:

OCT 05 1999

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

FARMINGTON FIELD OFFICE
BY [Signature]

9-15-1999 RIH w/ tbg. Tag up on fill @ 5340'. Clean out to CIBP w/ compressor. Run soap sweep every 1 hr. Well making sand & water. Pull up to top perf. & flow w/ compressor. TIH to CIPB – had 16' of fill. Clean out sand to CIBP. TOOH & take pitot gauge. RIH to top perf. & flow w/ compressor

9-16-1999 RIH w/ tbg. Had 13' of fill. Break circulation & drill out CIPB. Clean out to PBTD (5956'). Ran soap sweeps every hr. Well making water & sand. TOH w/ bit & tbg. Pitot gauge – 21# out 2": 2,953 mcf. Leave well flowing

9-17-1999 RIH & tag 12' of fill. Clean out w/ compressor. Flow well from PBTD (5970'). Well still making water & lt. sand. Pull up & land tbg. w/ 185 jts. of 2-3/8", 4.7#, J-55, EUE tbg. w/ mule shoe on bottom & 1.78 SN on top of bottom jt set @ 5749'. ND BOP & NU WH. Rig release @ 1500 hrs. 9/17/99