FORM 3160-3 (December 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE\*
Office instructions on
reverse side)

Form approved. Budget Bureau No. 1004-0136

Expires December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO

| DE  | PARIME                  |                          | 3. LEASE DESIGNATION AND SERIAL NO.    |   |  |                                      |  |  |  |
|---|-------------------------|--------------------------|--|---|--|--------------------------------------|--|--|--|
| E   | UREAU O                 | 21                       | SF- 078772                             |   |  |                                      |  |  |  |
| ADDI ICATION  | I EAD DEI               | DMIT TO DDI              |  | J::: 25 PM 1: 6                         |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |  |  |  |
|   |                         |                          | LL, DEEPEN, C                          | OR PLUG BACK                            | Mil                                    |                                      |  |  |  |
| 1a. TYPE OF WORK  | RILL[X]                 | DEEPEN _                 | I Chi                                  | ) Transmittation                        | İ                                      | 7. UNIT AGREEMENT NAME 170.3         |  |  |  |
| 1b. TYPE OF WELL  |                         |                          |  |   |  | Rosa Unit                            |  |  |  |
| OIL   | GAS                     | Г                        | SINGLE                                 | MULTIPLE                                |  | 8. FARM OR LEASE NAME<br>HPI 井       |  |  |  |
| WELL  | $WELL^X$                | OTHER                    | ZONE                                   | ZONE                                    | 1 11                                   | 30-039-26080                         |  |  |  |
| 2. NAME OF OPERATOR   |                         | Ÿ                        |  |   | $\neg$                                 | 9. WELL NO.                          |  |  |  |
| Willian   | ns Producti             | on Company               |  |   |  | 164A                                 |  |  |  |
| 3. ADDRESS OF OPERATOR  | ·                       |                          |  |   |  | 10. FIELD AND POOL OR WILDCAT        |  |  |  |
| c/o Walsh Engineerin  | ig 7415 E.              | Main St., Farmi          | ngton, NM 87402                        | (505) 327-4892                          |  | Blanco Mesa Verde                    |  |  |  |
| 4. LOCATION OF WELL (R  |                         |                          | with any State requirements            | <b>)</b>                                |  | I SEC., T., R., M., OR BLK.          |  |  |  |
| At Surface 1480' I  | FSL and $112$           | 90' FEL                  |  | Exercise State Meaning and Section 2011 |  | AND SURVEY OR AREA                   |  |  |  |
| At proposed Prod. Zone  |                         | 3                        | J Sec. 1, T31N, R6W                    |   |  |                                      |  |  |  |
| 14. DISTANCE IN MILES AND I   |                         |                          |  | a com c                                 | unti                                   | #2. COUNTY OR PARISH 13. STATE       |  |  |  |
| 28 mile   | es NE of Blo            | inco, NM                 | <u>(0)</u>                             |   | $J_{ij}$                               | 🖟 Rio Arriba NM                      |  |  |  |
| <ol> <li>DISTANCE FROM PROPOSE<br/>OR LEASE LINE, FT. (Also to</li> </ol> |                         | 16. NO. OF ACRES IN LEAS | e diak 3                               | 17. N                                   | O. OF ACRES ASSIGNED TO THIS WELL      |                                      |  |  |  |
| 1190'   | nearest urig. unit in   | 2561.86                  |  |   | 303.88 ALL                             |                                      |  |  |  |
| 18 DISTANCE FROM PROPOSE  |                         | 19. PROPOSED DEPTH 20. 1 |  |   | ROTARY OR CABLE TOOLS                  |                                      |  |  |  |
| DRILLING, COMPLETED, O  | R APPLIED FOR O         | 6060'                    |  |   | Rotary                                 |                                      |  |  |  |
| 21 ELEVATIONS (Show whether   | DF, RT, GR, etc.)       |                          |  |   | Ь                                      | 22. APPROX. DATE WORK WILL START*    |  |  |  |
| 6312' 0   |                         |                          |  |   | April 1999                             |                                      |  |  |  |
| 23.   | P                       | ROPOSED CASIN            | G AND CEMENTING                        | PROGRAM                                 |  |                                      |  |  |  |
| SIZE OF HOLE  |                         | E OF CASING              | WEIGHT/FOOT                            | SETTING DEPTH                           | $\Box$                                 | QUANTITY OF CEMENT                   |  |  |  |
|   | 12-1/4" 9-5/8" 36# 500' |                          |  |   |  | 313 cu.ft. Cl "H" with 2% CaCl 2     |  |  |  |
| 8-3/4"  | 7"                      |                          | 20#                                    | 3605'                                   | 849cu.ft.65/35 poz & 205cu.ft.50/50 po |                                      |  |  |  |
| This action is 5-1/4"   | to testinica            | 7                        | 111cu.ft.50/50 poz & 335cu.ft.50/50 po |   |  |                                      |  |  |  |

procedural review pursuant to 43 CFR 3165.3

and appeal purguent to 43 CFR 3165.4.
Williams Production Company proposes to drill a vertical well to develop the Mesa Verde formation at the above described location in accordance with the attached drilling and surface use plans.

This location has been archaeologically surveyed by Moore Anthropological Research. Copies of their report have been submitted directly to your office.

This APD also is serving as an application to obtain BLM road and pipeline right-of-ways. This well will be accessed by a new access road which will be 300' long and 20' wide. It will cross the E2NE of Sec. 26, T31N, R6W where it joins the main Rosa Road. The Rosa Road continues SE for 12 miles where it joins the Sims Mesa Highway.

| N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal                               | DELLING OFFICE is to deepen or plug back, give data on present productive zone and proposed      | IONS AUTHORIZED ARE     |
|--|--|-------------------------|
| f proposal is to drill or deepen directionally, give pertinent data on sub-        | surface locations and measured and true vertical depths: Give Mowout prevent                     | eriptogram ifany.       |
| signed Paul C. Thomas  | TITLE Paul C. Thompson, Agen DATE  | 1/19/99                 |
| (This space for Federal or State office use)                                       |  |                         |
| PERMIT NO  | APPROVAL DATE  |                         |
| Application approval does not warrant or certify that the applicant holds legal or | r equitable title to those rights in the subject lease which would entitle the applicant to cond | uct operations thereon. |
| CONDITIONS OF APPROVAL, IF ANY:  |  |                         |
| APPROVED BY Chip Hanaden   | Instructions On Reverse Side   | 4/9/99                  |
| *See   | Instructions On Reverse Side   | 7 7 7                   |

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



District I PO Box 1980, Hobbs, NM 88241-1980 /

District II PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO Box 2088, Santa Fe, NM 87504-2088

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State of New Mexico Energy, Minerals & Natural Resources Depa

Form C-102 Revised February 21, 1994 Instructions on back

OIL CONSERVATION DIVISION Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies PO Box 2088 Santa Fe. NM 87504-2088

59 Jim 25 PM 1:21 AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

| *Property Code       |     | Blanco Mesa Verde                 | Well Number     |
|----------------------|-----|-----------------------------------|-----------------|
| *Property Code       | ³p. | roperty Name                      | *Well Number    |
| 008480               | R   | DSA UNIT                          | 164A            |
| 'OGRID No.<br>120782 | •   | perator Name<br>RODUCTION COMPANY | *Elevation 6312 |

<sup>10</sup> Surface Location

| UL or lot no | Sect ion | Township        | Range  | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County        |
|--------------|----------|-----------------|--------|---------|---------------|------------------|---------------|----------------|---------------|
| J            | 1        | 31N             | 6W     |         | 1480          | South            | 1190          | East           | RIO<br>ARRIBA |
|              |          | <sup>11</sup> E | Bottom | Hole L  | ocation I     | f Different      | From Surf     | ace            |               |
| UL or lot no | Section  | Township        | Range  | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County        |

| UL or lot no. Sect | on Townsh | ip F      | Range Lot                   | dn Fee  | t from the | North/South  | line | Feet from the | East/West line | County |
|--------------------|-----------|-----------|-----------------------------|---------|------------|--------------|------|---------------|----------------|--------|
|                    |           |           |                             |         |            |              |      |               |                |        |
| 12 Dedicated Acres | 13 Joint  | or Infill | <sup>14</sup> Consolidation | Code 15 | Order No.  | <del>1</del> |      |               |                |        |
| 303.88             |           | [         | ט                           |         |            |              |      |               |                |        |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

OIL COM. DIV. DIN 3 4478.10 8 6 9 20 1190' 2950. ص 297 480 10 4472.82

APR 1 2 1993

| 17 OPERATOR CERTIFICATION   |
|---|
| I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief  |
| true and complete to the best of my knowledge and belief  |
|   |
|   |
|   |
|   |
|   |
| Taul C. Thomps -  |
| Signature   |
| Paul C. Thompson  |
|   |
| Printed Name  |
| Agent   |
| Title   |
| 1/21/99   |
| Date  |
|   |
| 18 SURVEYOR CERTIFICATION   |
| I hereby centify that the well location shown on this plat<br>was plotted from field notes of actual surveys made by me<br>or under my supervision, and that the same is true and |
| or under my supervision, and that the same is true and connect to the best of my belief.  |
|   |
|   |
| NOVEMBER 1007   |
| NOVEMBER 201997   |
| Date of Survey  |
| Signature and Seat of Profest Etal Sur lew  |
|   |
| Z (2(6857)0 ) c   |
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| 1 how some and the  |
| 68812 PROPERTY  |
| Certificate Number  |

