

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals.

RECEIVED  
BLM  
59 MAY 17 PM 12:30  
070 FARMINGTON, NM

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. ROSA UNIT #164A
2. Name of Operator WILLIAMS PRODUCTION COMPANY	9. API Well No. 30-039-26080
3. Address and Telephone No. PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254	10. Field and Pool, or Exploratory Area BLANCO MV
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <del>1480 FSL &amp; 1190 FEL</del> , NW/4 SE/4 SEC 1-31N-6W 1495- 1210	11. County or Parish, State RIO ARRIBA, NM

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MAY 24 1999  
OIL CON. DIV.  
DIST. 3

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>DRILLING OPERATIONS</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

4-30-1999 Move on location and rig up. Drill rat and mouse holes. Spud 12-1/4" surface hole with bit #1 (12-1/4", SEC, S35J) at 2130 hrs 4/29/99. TFB #1 at 40'. Drilling ahead with spud mud and bit #2 (12-1/4", SEC, S35J).

5-01-1999 TD surface hole at 535' with bit #2 (12-1/4", SEC, S35J). Circulate hole clean and TOH. Ran 13 jts (509.26') of 9-5/8", 36#, J-55 casing and set at 523' KB. BJ cemented with 300 sx (360 cu.ft.) of CI "B" with 3% CaCl<sub>2</sub> and 1/4# cello-flake/sk. Displaced plug with 37 bbls of water. Plug down at 2115 hrs 4/30/99. Circulated out 8 bbls of cement. WOC. Nipple up BOP'S and pressure test to 1500#.

5-02-1999 Pressure test to 1500# - held OK. Drilling ahead with water and polymer and bit #3 (8-3/4", HTC, J11).

5-03-1999 Trip for #3 (8-3/4", HTC, J11) at 2565'. Drilling ahead with bit #5 (8-3/4", RTC, HP51).

5-04-1999 TD intermediate hole at 3606' with bit #5 (8-3/4", RTC, HP51). Circulate hole clean and wait on loggers. TOH and log.

Continued on reverse side

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross Title Production Analyst Date May 13, 1999

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_

Conditions of approval, if any: \_\_\_\_\_

ACCEPTED FOR RECORD

MAY 20 1999

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE  
BY 8-219

UNOCOD

5-05-1999 Halliburton finished running IES/GR and CDL/CNL logs. TIH and circulate hole. TOH and LDDP and DC. RU casing crew. Ran 82 jts. (3611.95') of 7", 20#, K-55, ST&C casing and landed at 3612' KB. Float at 3570'. Rig up BJ and cement with 460 sx (938 cu.ft.) of CI "B" 65/35 poz with 8% gel, 2% CaCl<sub>2</sub> and 1/4# celloflake/sk. Tailed with 220 sx (319 cu.ft.) of CI "B" 50/50 poz with 4% gel, 1/4# celloflake/sk, 0.4% FL-52, and 2% CaCl<sub>2</sub>. Displaced plug with 143 bbls of water. Plug down at 2000 hrs 5/4/99. Circulated out 5 bbls of cement. ND BOP. Nipple up BOP's and pressure test to 1500#- held OK. TIH with bit #6 (6-1/4", HTC, STR -09).

5-06-1999 TIH and tag cement at 3565'. Drill cement. Unload hole with nitrogen and continue drilling with gas and bit #6 (6-1/4", HTC, STR -09).

5-07-1999 TD well with gas and bit #6 (6-1/4", HTC, STR -09) at 6060'. Blow hole clean. Start TOH for logs.

5-08-1999 Finish TOH. Wait on HLS from 0645 to 1700 hrs. RU Halliburton & run IND/GR and DEN/NEU/TEMP logs. RD Halliburton. RU casing crew and run 68 jts. (2597.32') of 4-1/2", 10.5#, K-55, ST&C casing and TIW 4-1/2"x7" liner hanger on drill pipe and landed at 6060' KB. Latch collar at 6039' KB and marker joint at 5501' KB. Top of liner @ 3461' - 119' of overlap into 7". Rig up BJ. Precede cement w/ 20 bbls of gel and 10 bbls of fresh water. Cement with 80 sx (116 cu.ft.) of CI "B" 50/50 poz with 4% Gel, 0.4% FL52, and 2% CaCl<sub>2</sub>. Tailed with 245 sx (343 cu.ft.) of CI "B" 50/50 poz with 4% Gel, 0.4% FL-52, 2% CaCl<sub>2</sub>, and 1/4#/sk celloflake. Displaced plug with 68 bbls of water. Plug down at 0700 hrs 5/8/99. Set pack-off and circulate out 12 bbls of cement. Lay down DP and TIW setting tool. ND BOP's. Rig released at 1200 p.m. 5/8/99. Final Report.