

NEW MEXICO OIL CONSERVATION COMMISSION
MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Operator Williams Production Company					Lease or Unit Name Rosa Unit						
Test Type X Initial Annual Special			Test Date 7/11/99		Well Number #164A						
Completion Date		Total Depth		Plug Back TD		Elevation		Unit J	Sec 1	Twp 31N	Rng 6W
Casing Size		Weight	d	Set At	Perforations From To	County La Plata					
Tubing Size		Weight	d	Set At	Perforations From To	Pool Blanco MV					
Type Well - Single-Bradenhead-GG or GO Multiple					Packer Set At		Formation MV				
Producing Thru Tubing		Reservoir Temp. oF		Mean Annual Temp. oF		Barometer Pressure - Pa		Connection			
L	H	Gq 0.6	%CO2	%N2	%H2S	Prover 3/4"		Meter Run	Taps		

FLOW DATA					TUBING DATA		CASING DATA		
NO	Prover Line Size	X Orifice Size	Pressure p.s.i.q	Temperature oF	Pressure p.s.i.q	Temperature oF	Pressure p.s.i.q	Temperature oF	Duration of Flow
SI		2" X 3/4"			1125		1126		0
1					421	63	1016		0.5 hr
2					411	68	977		1.0 hr
3					387	72	949		1.5 hrs
4					364	74	916		2.0 hrs
5					336	74	888		3.0 hrs

RATE OF FLOW CALCULATION									
NO	Coefficient (24 Hours)			hwPm	Pressure Pm	Flow Temp. Factor Fl	Gravity Factor Fg	Super Compress. Factor, Fpv	Rate of Flow Q, Mcfd
1	9.604				348	0.9868	1.29	1.026	4365
2									
3									
4									

NO	Pr	Temp. oR	Tr	Z	Gas Liquid Hydrocarbon Ration	Mcf/bbl.
1					A.P.I Gravity of Liquid Hydrocarbons	Deq.
2					Specific Gravity Separator	XXXXXX
3					Specific Gravity Flowing Fluid	XXXXXXXXXX
4					Critical Pressure p.s.i.a.	p.s.i.a.
5					Critical Temperature R	R

Pc	Pt1	Pw	Pw2	Pc2-Pw2	(1) Pc2 =	(2) Pc2^n =
1138					2.6699516	2.0887071
		900	810000	485044	Pc2-Pw2	Pc2-Pw2

AOF = Q	Pc2^n =	Pc2 - Pw2
	9117	

Absolute Open Flow 9117	Mcf/d @ 15.025	Angle of Slope	Slope, n 0.75
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Remarks:			
Approved By Commission:	Conducted By: Chic Charley	Calculated By: Tracy Ross	Checked By: David Spitz