District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

Previous Operator Signature

State of New Mexico Energy. Minerals & Natural Resources

Form C-104 Revised March 17, 1999

OIL CONSERVATION DIVISION

Submit to Appropriate District Office

Title

Date

1000 Rio Brazos	Rd., Aztec. N	NM 87410				th Pache						5 Copi	
District IV 2040 South Pach				2811	ita re.	NM 87:	505				AM	ENDED REPOR	
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¹ Operator name and Address WILLAIMS PRODUCTION COMPANY P O BOX 3102, MS 37-2 TULSA, OK 74101										² OGRID Number 120782			
										³ Reason for Filing Code			
							5 Dool Name				NW Sp. 10.1		
					⁵ Pool Name BLANCO MV				⁶ Pool Code 72319				
⁷ Property Code			⁸ Pro				me			⁹ Well Number			
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F													
II. Oil an	d Gas Tr	ansporters								•		·	
18 Transport		19 Tı	ransporter N	²⁰ POD ²¹ O/G				²² POD UL					
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Printed Name