

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND LEASE NO.
SF-078771

6. IF INDIAN, ALLOTTEE OR

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

7. UNIT AGREEMENT NAME
ROSA UNIT

8. FARM OR LEASE NAME, WELL NO.
ROSA UNIT #21A

9. API WELL NO.
30-039-26121

10. FIELD AND POOL, OR WILDCAT
BLANCO MV

11. SEC., T.R., M., OR BLOCK AND
SURVEY OR AREA
NE/4 NW/4 SEC 23-31N-6W

12. COUNTY OR
RIO ARriba

13. STATE
NEW MEXICO

19. ELEVATION CASINGHEAD

25. WAS DIRECTIONAL SURVEY MADE
YES

27. WAS WELL CORED
NO

14. PERMIT NO.

DATE ISSUED

18. ELEVATIONS (DK, RKB, RT, GR, ETC.)*
6281' GR

22. IF MULTICOMP.,
HOW MANY

23. INTERVALS
DRILLED BY

ROTARY TOOLS
X

CABLE TOOLS

15. DATE
SPUN IN
04/26/2000

16. DATE T.D.
REACHED
05/04/2000

17. DATE COMPLETED (READY TO PRODUCE)
06-13-2000

20. TOTAL DEPTH, MD & TVD
6047' MD

21. PLUG, BACK T.D., MD & TVD
6000' MD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
BLANCO MV 4389' - 5900'

26. TYPE ELECTRIC AND OTHER LOGS RUN
IND GR/TEMP & CDL

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8" K-55	36#	288'	12-1/4"	160 SX - SURFACE	
7" K-55	20#	3583'	8-3/4"	590 SX - SURFACE	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	3446'	6047'	270 SX		2-3/8"	5884'	

31. PERFORATION RECORD (Interval, size, and number)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4389' - 5538'	80,000# 20/40 Sand in 1914 BBIs slick water
5588' - 5900'	80,000# 20/40 Sand in 1935 BBIs slick water

CH/Mer fee: 4389', 94', 99', 4402', 4529', 43', 47', 4648', 51', 97', 5069', 5101', 66', 5322', 25', 72', 77', 80', 82', 85', 5401', 03', 16', 45', 83' and 5538'. Total of 26 (0.38") holes
Point Lockout: 5588', 95', 5600', 04', 09', 13', 16', 19', 23', 28', 32', 37', 41', 44', 46', 52', 54', 57', 59', 71', 82', 99', 5719', 39', 57', 5807', 33', 80' and 5900'. Total of 29 (0.38") holes

33. PRODUCTION

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing				WELL STATUS (PRODUCING OR SI) SI waiting on pipeline	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS-OIL RATIO
6/2/2000	3 hr	3/4"			403		
FLOW TEST PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY-API (CORR.)
2.2	651				3,223		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): TO BE SOLD

TEST WITNESSED BY: CHIK CHARLEY

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGN ID

Tracy, Ross

TITLE Production Analyst

DATE

June 24, 2000

ACCEPTED FOR RECORD

JUL 06 2000

FARMINGTON FIELD OFFICE
BY

ROSA UNIT #21A
BLANCO MESAVERDE

Location:

1250' FNL and 2165' FWL
NE/4 NW/4 Sec 23(C), T31N R06W
Rio Arriba, New Mexico
Elevation: 6281' GR

Spud date : 4/26/00

Completed: 6/13/00

Top Depth

Pictured Cliffs 3112'

Lewis 3525'

CliffHouse 5318'

Menefee 5348'

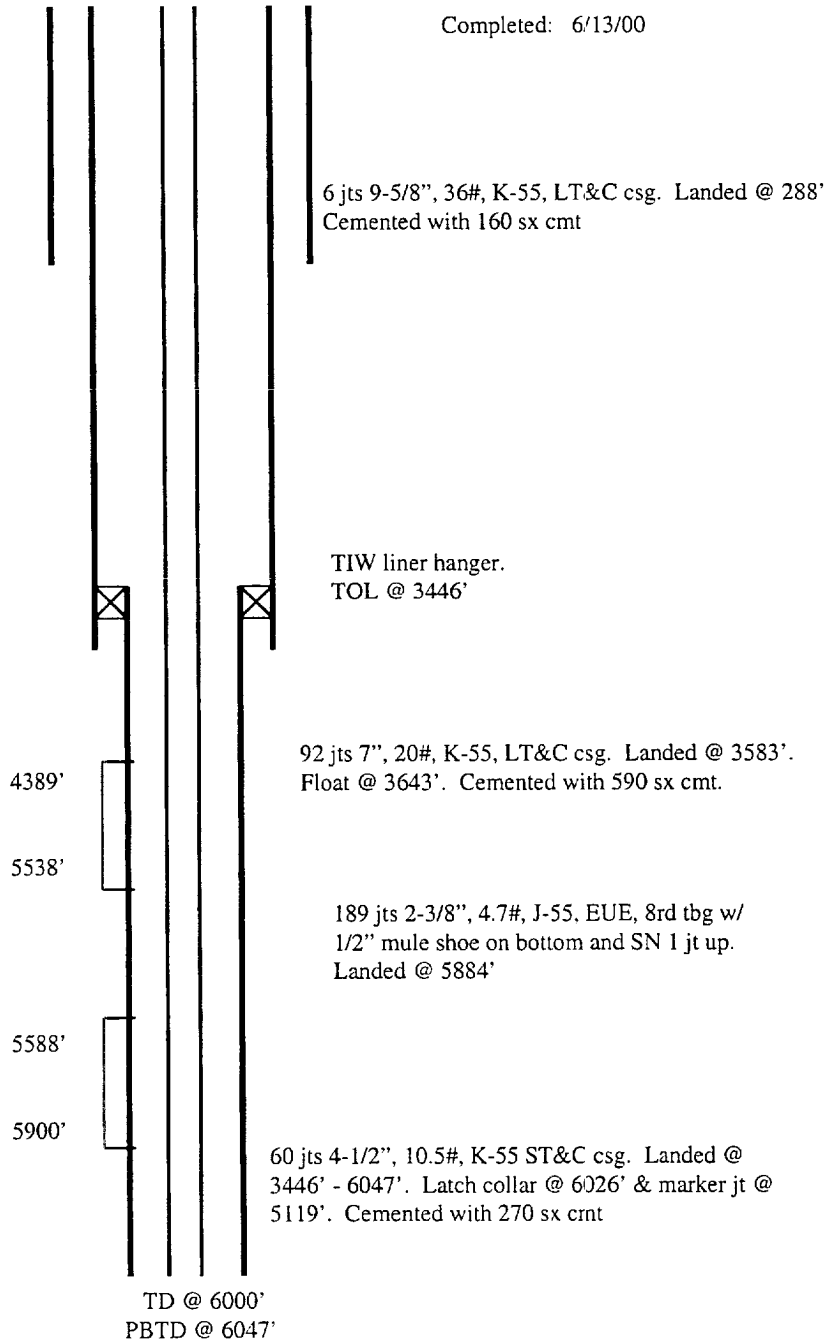
Point Lookout 5594'

Mancos 5988'

STIMULATION

CliffHouse/Menefee: 4389' - 5538'
(26, 0.38" holes) Frac with 80,000#
20/40 sand in 1914 bbls slick water.

Point Lookout: 5588' - 5900' (29,
0.38" holes) Frac with 80,000# 20/40
sand in 1935 bbls slick water.



Hole Size	Casing	Cement	Volume	Top Of CMT
12-1/4"	9-5/8", 36#	160 sx	222 cu. Ft.	surface
8-3/4"	7", 20#	590 sx	1107 cu ft.	surface
6-1/4"	4-1/2", 10.5#	270 sx	391 cu. Ft.	3446'