Form 3160 DEPARTN	ITED STATES MENT OF INTERIOR LAND MANAGEMENT	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993
SUNDRY NOTICE AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals		5. Lease Designation and Serial No. SF-078764
		6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation ROSA UNIT
1. Type of Well ☐ Oil Well ☐ Gas Well ☐ Other	PEGEIVED	8. Well Name and No. ROSA UNIT #137A
Name of Operator WILLIAMS PRODUCTION COMPANY	UN OCT 1 8 1999	9. API Well No. 30-039-26129
 Address and Telephone No. PO BOX 3102 MS 37-2, TULSA, OK 7410 	0111 GOIN. DIV. 1 (918) 573-6254 DIST. 3	10. Field and Pool, or Exploratory Area
 Location of Well (Footage, Sec., T., R., M., 6 1845' FSL & 1005' FEL, NE/4 SE/4 SEC 31 	or Survey Description)	BLANCO MV / ROSA PICTURED CLIFFS 11. County or Parish, State RIO ARRIBA, NM
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
☐ Notice of Intent	□ Abandonment	☐ Change of Plans
■ Subsequent Report	□ Recompletion □ Plugging Back	☐ New Construction ☐ Non-Routine Fracturing
☐ Final Abandonment	□ Casing Repair □ Altering Casing	☐ Water Shut-Off
	■ Other <u>COMPLETION OPERATIONS</u>	☐ Conversion to Injection ☐ Dispose Water (Note: Report results of multiple completion on ☐☐☐☐☐☐☐☐☐☐☐☐☐☐☐☐☐☐☐☐☐☐☐☐☐☐☐☐☐☐☐☐☐☐
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		
9-25-1999 NDWH, NU BOP equipment. PU 2-3/8" tbg. RIH, rotate through LT, tag cmt @ 6110'. Drilled to PBTD (6154'). Circulate clean, pull to bottom perf 3035'. Secure location. Ready to spot acid. SD for Sunday		
<u>9-27-1999</u> RU BJ and pressure tested casing to 3500# - held OK. Spot 500 gal of 15% HCl. TOH. Rig up Halliburton. Perforated 20 bottom holes. Second gun would not fire. Pulled out of hole to rebuild gun. Finished perforating. Perforate Point Lookout @ 5726, 29, 39, 42, 45, 48, 51, 54, 57, 64, 67, 70, 73, 76, 79, 82, 85, 91, 94, 97, 5800, 03, 06, 09, 14, 18, 28, 51, 55, 67, 70, 74, 92, 5944, 63, 66, 70, 79, 97 & 6040. Rigged down Halliburton		
9-28-1999 RU BJ & pressure test lines to 3500#. Balled off Point Lookout in 1000 gal of 15% HCl and 60 ball sealers. Good ball action and complete ball off to 3500#. Ran junk basket and retrieved 45 balls with 33 hits. Fraced PL with 80,000# of 20/40 sand at 1-2 ppg in slick water. Job completed at 1000 hrs. 9/28/99. AIR = 84 BPM, ATP = 2900#. Set 4-1/2" CiBP at 5719'. Pressure tested to 3500# - held OK. TIH with dump bailer and spot 20 gal of 28% HCl at 5634'. Perforate CH/MEN/Lewis @ 4556, 83, 4573, 83, 92, 4740, 99, 4802, 06, 55, 5144, 48, 54, 89, 95, 5252, 55, 76, 79, 5311, 16, 84, 5482, 87, 5511, 20, 23, 26, 49, 58, 61, 81, 5622, 25, 28, 31, 34, 37 & 96. Had trouble with gun and had to rebuild. Ball off CH/MEN with 60 ball sealers in 1000 gal of 15% HCl. Fraced CH/MEN/Lewis with 80,000# of 20/40 sand at 1-2 ppg in slick water. Job completed at 1630 hrs. 9/28/99. AIR = 70 BPM, ATP = 2400#. RIH and set RBP at 3680'. Run dump bailer and dumped sand on		
14. I hereby certify that the foregoing is true and o	Continued on back	991
Signed NCt Ct ROX		TAG OCT 73 ET C
(This space for Federal or State office use)		
Approved by Title DACCEPTED FOR RECORD		
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		
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