

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use APPLICATION 52 TO DRILL for permit for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.  
PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2375' FSL & 1750' FEL, NW1/4 SE1/4 SEC 3-31N-6W

5. Lease Designation and Serial No.  
SF-078772

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
ROSA UNIT

8. Well Name and No.  
ROSA UNIT #169

9. API Well No.  
30-039-26130

10. Field and Pool, or Exploratory Area  
BLANCO MV

11. County or Parish, State  
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other DRILLING OPERATIONS

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water  
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6-08-1999 Move on location and rig up. Drill rat and mouse holes. Spud 8-3/4" pilot hole at 2300 hrs 6/7/99. Drill pilot hole to 70'. Ream pilot hole to 12-1/4" and continue drilling surface hole

6-09-1999 TD surface hole at 538' with spud mud and bit #2 (12-1/4", RTC, HP51H). Circulate hole clean and TOH. Ran 13 jts (502.53') 9-5/8" 36#, K-55, ST&C casing and set at 516' KB. BJ cemented with 500 sx (595 cu.ft.) of CI "B" with 3% CaCl<sub>2</sub> and 1/4# cello-flake/sk. Displaced plug with 36 bbls of water. Plug down at 1630 hrs 6/8/99. Circulated out 20 bbls of cement. WOC. Nipple up BOP'S and pressure test to 1500# - held OK. Re-drill mouse hole

6-10-1999 TIH with bit #3 (8-3/4", RTC, HP51X). Drilled cement and new formation with water and polymer

6-11-1999 Drilling ahead with bit #3 (8-3/4", RTC, HP51X) and water and polymer

6-12-1999 Drilling ahead w/ bit #3 (8-3/4", RTC, HP51X)

continued on reverse side

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross  
Tracy Ross

Title Production Analyst

Date June 22, 1999

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:

ACCEPTED FOR RECORD

JUN 23 1999

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARM  
BY Tracy Ross

MOCD

✓

6-13-1999 TFB bit #3 (8-3/4", RTC, HP51X) @ 3577'. Lost 2 cones – recovered both cones. TIH w/ bit #4 (8-3/4", HTC, GT-20) & wash & ream to bottom. Drill to 3609'. Circulate & condition hole. TOH. Rig up Schlumberger and run IND/GR/Temp and CDL logs. TIH & circulate and condition hole. Laying down drill pipe & report time

6-14-1999 Rig up casing crew. Ran 83 jts. (3598.25') of 7", 20#, K-55, ST&C casing and landed at 3609' KB. Float at 3565'. Rig up BJ and precede cement with 10 bbls of water and 10 bbls of scavenger cement. Cemented with 450 sx (938 cu.ft.) of CI "B" 65/35 poz with 8% gel, 2% CaCl<sub>2</sub> and 1/4# celloflake/sk. Tailed with 240 sx (288 cu.ft.) of CI "B" with 1/4# celloflake/sk and 2% CaCl<sub>2</sub>. Displaced plug with 144 bbls of water. Plug down at 1415 hrs 6/13/99. Circulated out 25 bbls of cement. WOC. Nipple up BOP and pressure test to 1500# - held OK. TIH and drilled cement. Unload hole with nitrogen and continued drilling new formation with bit #5 (6-1/4", HTC, STR-09) and gas

6-15-1999 Drilling ahead with gas and bit #5 (6-1/4", HTC, STR-09)

6-16-1999 TD well with gas and bit #5 (6-1/4", HTC, STR-09) at 6080'. Circulate hole clean and TOH for logs. Rig up Halliburton and run IES/GR and SNL/CDL logs. TIH and LD half of DP. Rig up casing crew and run casing. Cementing at report time. Details on tomorrow's report

6-17-1999 Ran 59 jts. (2662.14') of 4-1/2", 10.5#, K-55, ST&C casing and TIW 4-1/2"x7" liner hanger on drill pipe and landed at 6085' KB. Latch collar at 6071' KB and marker joint at 5426' KB. Top of liner @ 3423' - 186' of overlap into 7". Rig up BJ. Precede cement w/ 20 bbls of gel and 10 bbls of fresh water. Cement with 80 sx (111 cu.ft.) of CI "B" 50/50 poz with 2% Gel, 0.4% FL52, and 2% CaCl<sub>2</sub>. Tailed with 245 sx (334 cu.ft.) of CI "B" 50/50 poz with 2% Gel, 0.4% FL-52, 2% CaCl<sub>2</sub>, and 1/4#/sk celloflake. Displaced plug with 67 bbls of water. Plug down at 0630 hrs 6/16/99. Set pack-off and circulate out 15 bbls of cement. Lay down DP and TIW setting tool. ND BOP's. Rig released at 1300 hrs. 6/16/99. Final Report