

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals.

070 FARMINGTON, NM

SUBMIT IN TRIPLICATE

RECEIVED
JUN 17 1999

OIL CON. DIV.
DIST. 3

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2460' FSL & 1695' FEL, NE/4 SE/4 SEC 3-31N-6W

5. Lease Designation and Serial No.
SF-078772

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
ROSA UNIT

8. Well Name and No.
ROSA UNIT #169A

9. API Well No.
30-039-26149

10. Field and Pool, or Exploratory Area
BLANCO MV

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Drilling Complete

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-28-1999 MIRU. Drill rat & mouse holes. Spud 8-3/4" pilot hole at 0230 hrs 5/28/99

5-29-1999 TD surface hole with bit #2 (12-1/4", HTC) at 533'. Circulate and TOH. Ran 12 joints (497.59') of 9-5/8" 36#, K-55, ST&C csg and set at 511.59' KB. BJ cemented with 450 sx (535 cu.ft.) of CI "B" with 3% CaCl₂ and 1/4# cello-flake/sk. Displaced plug with 31 bbls of water. Plug down at 1900 hrs 5/28/99. Circulated out 15 bbls of cement. WOC. Nipple up BOP'S and pressure test to 1500# - held OK

5-30-1999 Finish pressure test to 1500# - held OK. Re-drill mouse hole. TIH w/ bit #3 (8-3/4", HTC, GTS-09T) & test mud motor. Continue TIH. Tag up on cement. Break circulation & drill out cement. Continue drilling new hole @ report time

5-31-1999 Drilling ahead w/ bit #3 (8-3/4", HTC, GTS-09T)

6-01-1999 Drilling ahead w/ bit #3 (8-3/4", HTC, GTS-09T). At MD = 3175', Inc. = 36.1, Az = 244.900, TVD = 2870', 484.69' south & 1011.74' west

6-02-1999 TFB #3 (8-3/4", HTC, GTS-09T) @ 3910'. MD = 3858.51', Inc. = 36, Az = 238.700, TVD = 3422.40', 652.83' south and 1376.39' west

Continued on reverse side

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Production Analyst

Date June 8, 1999

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

ACCEPTED FOR RECORD

JUN 14 1999

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

6-03-1999 TD intermediate hole with bit #4 (8-3/4", HTC, GTS-09T) at 4060'. Circulate hole clean. TOH and LDDP and DC. Change rams and rig up casing crew. Run 7" casing. Currently washing to bottom. Casing details on tomorrow's report

6-04-1999 Ran 97 jts. (4060.92') of 7", 20#, K-55, ST&C casing and landed at 4060' KB. Float at 4016'. Rig up BJ and precede cement with 10 bbls of water and 10 bbls of scavenger cement. Cemented with 480 sx (1031 cu.ft.) of Cl "B" 65/35 poz with 10% gel, 2% CaCl₂ and 1/4# celloflake/sk. Tailed with 290 sx (346 cu.ft.) of Cl "B" with 1/4# celloflake/sk, and 2% CaCl₂. Displaced plug with 162 bbls of water. Plug down at 0800 hrs 6/3/99. Circulated out 20 bbls of cement. ND BOP. Set slips w/ #80,000 and cut off casing. Nipple up BOP's and pressure test to 1500# - held OK. TIH with bit #5 (6-1/4", HTC, STR09) and drilled cement. Unloaded well with nitrogen and continued drilling new hole with gas. MD= 4301', Inc. = 19.5, Az = 252.3, TVD = 3814, 741.45' south, 1557.16' west

6-05-1999 Drilling ahead bit #5 (6-1/4", HTC, STR09). MD= 5347', Inc = 8.25, Az = 316.3, TVD = 4815.49' 673.21' south, 1826.77' west

6-06-1999 TD hole at 6607' with gas and bit #5 (6-1/4", HTC, STR09). Blow hole clean and prepare to TOH. MD= 6607', Inc.= 3.50, Az =326.30, TVD = 6070.32' 586.84' south, 1985.57' west

6-07-1999 TOH and stand back half of drill pipe. Lay down the remainder of the DP and DC. RU casing crew and run 62 jts. (2681.00') of 4-1/2", 10.5#, K-55, ST&C casing and TIW 4-1/2"x7" liner hanger on drill pipe and landed at 6607' KB. Latch collar at 6588' KB and marker joint at 5877' KB. Top of liner @ 3926' - 134' of overlap into 7". Rig up BJ. Precede cement w/ 20 bbls of gel and 10 bbls of fresh water. Cement with 80 sx (110 cu.ft.) of Cl "B" 50/50 poz with 2% Gel, 0.4% FL52, and 2% CaCl₂. Tailed with 245 sx (331 cu.ft.) of Cl "B" 50/50 poz with 2% Gel, 0.4% FL-52, 2% CaCl₂, and 1/4#sk celloflake. Displaced plug with 70 bbls of water. Plug down at 1700 hrs 6/6/99. Set pack-off and circulate out 12 bbls of cement. Lay down DP and TIW setting tool. ND BOP's. Rig released