

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE
RECEIVED
(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		070 FARMINGTON, NM	
b. TYPE OF COMPLETION: ☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF.RESVR. ☐ OTHER _____			
2. NAME OF OPERATOR WILLIAMS PRODUCTION COMPANY		8. FARM OR LEASE NAME, WELL NO. ROSA UNIT #169A	
3. ADDRESS AND TELEPHONE NO. P.O. BOX 3102 MS 37-2 TULSA, OK 74101 (918) 573-6254		9. API WELL NO. 30-039-26149	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At Surface: 2375' FSL & 1750' FEL At top production interval reported below: At total depth: 1788' FSL & 1606' FWL		10. FIELD AND POOL, OR WILDCAT BLANCO MV	
11. SEC., T.R., M., OR BLOCK AND SURVEY OR AREA NW/4 SE/4 SEC 3-31N-6W		12. COUNTY OR RIO ARriba	
13. STATE NEW MEXICO		14. PERMIT NO.	
15. DATE SPUDDED 05/28/1999		16. DATE T.D. REACHED 06/05/1999	
17. DATE COMPLETED (READY TO PRODUCE) 07/09/1999		18. ELEVATIONS (DK, RKB, RT, GR, ETC.)* 6358' GR	
20. TOTAL DEPTH, MD & TVD 6607' MD, 6070' TVD		21. PLUG, BACK T.D., MD & TVD 6520' MD	
22. IF MULTICOMP., HOW MANY		23. INTERVALS DRILLED BY	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* BLANCO MV 4935' - 6422'		25. WAS DIRECTIONAL SURVEY MADE YES	
26. TYPE ELECTRIC AND OTHER LOGS RUN IES/GR, SNL/CDL		27. WAS WELL CORED NO	
28. CASING REPORT (Report all strings set in well)			
CASING SIZE/GRADE		WEIGHT, LB./FT	
9-5/8" K-55		36#	
7" K-55		20#	
DEPTH SET (MD)		HOLE SIZE	
512'		12-1/4"	
4060'		8-3/4"	
TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
450 SX - SURFACE			
770 SX - SURFACE			
29. LINER RECORD			
SIZE		TOP (MD)	
4-1/2"		3927'	
BOTTOM (MD)		SACKS CEMENT*	
6607'		325 SX	
SCREEN (MD)		SIZE	
		2-3/8"	
DEPTH SET (MD)		PACKER SET (MD)	
6426'			
30. TUBING RECORD			
31. PERFORATION RECORD (Interval, size, and number)			
CH/Menefee: 4935', 44', 53', 67', 73', 5120', 34', 43', 5218', 43', 82', 5661', 79', 5857', 97', 5937', 41', 73', 77', 81', 85', 6018', 22', 27', 29', 47', 50' and 53'. Total of 28 (0.38") holes			
Point Lookout: 6171', 76', 81', 85', 89', 93', 97', 6209', 12', 15', 21', 37', 40', 43', 49', 53', 67', 71', 85', 6303', 50', 68', 71', 99', 6402' and 22'. Total of 26 (0.38") holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
4935'- 6053'		80,000# 20/40 Sand in 1740 BBIs slick water	
6171'- 6422'		80,000# 20/40 Sand in 2019 BBIs slick water	
33. PRODUCTION			
DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing	
WELL STATUS (PRODUCING OR SI) SI waiting on pipeline			
DATE OF TEST		TESTED	
7/11/99		3 hr	
CHOKE SIZE		PROD'N FOR TEST PERIOD	
3/4"			
OIL - BBL		GAS - MCF	
4295 - PITOT			
WATER - BBL		GAS-OIL RATIO	
FLOW TBG PRESS SITP - 350		CASING PRESSURE SICP - 850	
CALCULATED 24-HOUR RATE		OIL - BBL	
GAS - MCF		WATER - BBL	
OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): TO BE SOLD			
TEST WITNESSED BY: CHIK CHARLEY			
35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			

SIGNED

Tracy Rose

TITLE Production Analyst

DATE July 13, 1999

ACCEPTED FOR RECORD

AUG 9 1999

FARMINGTON FIELD OFFICE
BY *[Signature]*

NMOCD