

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals.

070 FARMINGTON, NM

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2375' FSL & 1750' FEL, NW/4 SE/4 SEC 3-31N-6W

5. Lease Designation and Serial No.
SF-078772

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
ROSA UNIT

8. Well Name and No.
ROSA UNIT #169A

9. API Well No.
30-039-26149

10. Field and Pool, or Exploratory Area
BLANCO MV

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other COMPLETION OPERATIONS

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-03-1999 MIRU. TIH with 3-7/8" bit and tag liner OK. TIH and clean out to PBTD. Circulate hole clean. POOH to 6410' and prepare to spot acid on 7/5/99

7-05-1999 Rig up BJ and spot 500 gal. of 15% HCl acid at 6420'. TOH. Rig up Halliburton and perforate Point Lookout at 6171, 76, 81, 85, 89, 93, 97, 6209, 12, 15, 21, 37, 40, 43, 49, 53, 67, 71, 85, 6303, 50, 68, 71, 99, 6402, and 22. Total of 26 (0.38") holes

7-06-1999 Balled off Point Lookout in 1000 gal of 15% HCl and 39 ball sealers. Good ball action and complete ball off to 3500#. Ran junk basket and retrieved 37 balls with 23 hits. Fraced PL with 80,000# of 20/40 sand at 1-2 ppg in 2019 bbl of slick water. Job completed at 0915 hrs. 7/6/99. ISIP = 140#, 15 min. = 0#. AIR = 85 BPM, MIR = 92 BPM, ATP = 2800#, MTP = 3100#. Set 4-1/2" CIBP at 6166'. Pressure tested to 3500# - held OK. TIH with dump bailer and spot 12 gal of 28% HCl at 6052'. Perforate Lewis/CH/MEN at 4935, 44, 53, 67, 73, 5120, 34, 43, 5218, 43, 82, 5661, 79, 5857, 97, 5937, 41, 73, 77, 81, 85, 6018, 22, 27, 29, 47, 50, & 53. Total of 28 (0.38") holes. Ball off Lewis/CH/MEN with 42 ball sealers in 1000 gal of 15% HCl. Ran junk basket and retrieved 42 balls with 26 hits. Fraced Lewis/CH/MEN with 80,000# of 20/40 sand at 1-2 ppg in 1740 bbl of slick water. Job completed at 1300 hrs. 7/6/99. ISIP = 300#, 15 min = 0#. AIR = 90 BPM, MIR = 93 BPM, ATP = 2750#, MTP = 3250#. Rigged down frac crew. Unloaded well. Left well blowing with compressor

Continued on back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Production Analyst

Date July 13, 1999

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

FARMINGTON FIELD OFFICE
BY [Signature]

7-07-1999 TIH and tag sand at 6048'. Start compressor and clean out to CIBP at 6166'. Blow well with hourly soap sweeps. Well is making light sand and medium water. TOOH. Pick up 3-7/8" bit and TIH to liner top

7-08-1999 TIH and tag sand. Clean out fill w/ compressor to 6166'. Set down on CIBP & drill out. Chase plug to PBTD (6522). TOOH w/ tbg. & bit. Let well flow, making medium sand & water

7-09-1999 TIH and tag sand at 6500'. Clean out 22' of fill with compressor. Ran soap sweeps each hour. Well is making water and slight sand. POOH to 6166' and continued to blow well with soap sweeps. Land 205 jts (6404') of 2-3/8", 4.7#, J-55, EUE tubing at 6426' KB. Run 1/2" mule shoe on bottom and SN on top of bottom joint at 6372' KB. ND BOP and NU wellhead. Release rig