In Lie	u of
Form	3160
(June	1990)

UNITED STATES

FØRM APPROVED
Budget Bureau No. 1004-013:
Expires: March 31, 1993

Form 3160 (June 1990	2,	ENT OF INTERIOR AND MANAGEMENT \mathcal{REO}	FØRM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993
SUNDRY NOTICE AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION 3 TO DRILL" for permit for such proposals			5. Lease Designation and Serial No.
	TO DRILL for perm	070 FAPTING	6. If Indian, Allottee or Tribe Name
	SUBMIT IN 1	RIPLICATE DECEMBER	7. If Unit or CA, Agreement Designation ROSA UNIT
1.	Type of Well ☐ Oil Well ■ Gas Well ☐ Other	SEP 1 0 1889	8. Well Name and No. ROSA UNIT #165A
2. Name of Operator WILLIAMS PRODUCTION COMPANY DIST ST		9. API Well No. 30-039-26150	
3.	Address and Telephone No. PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254		10. Field and Pool, or Exploratory Area BLANCO MV
4.			11. County or Parish, State RIO ARRIBA, NM
	CHECK APPROPRIA	TE BOX(s) TO INDICATE NATURE OF NOTICE, REF	ORT, OR OTHER DATA
	TYPE OF SUBMISSION	ТҮРЕ	OF ACTION
	□ Notice of Intent ■ Subsequent Report	☐ Abandonment☐ Recompletion☐ Plugging Back	☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing
	☐ Final Abandonment	□ Casing Repair □ Altering Casing ■ Other <u>COMPLETION OPERATIONS</u>	☐ Water Shut-Off ☐ Conversion to Injection ☐ Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 8-12-1999 MOL & RU. Spot all equipment. Receive tbg. & tally. PU 3-1/8" bit, bit sub & 2-3/8" tbg. TIH & tag up on cement @ 5978'. PU power swivel & drill out cement to PBTD @ 6048'			
8-17-1999 Rig up BJ and spot 500 gal of 15% HCl at 5961'. TOH. Rig up Halliburton and perforate Point Lookout at 5662, 65, 87, 93, 95, 5703, 07, 11, 16, 18, 22, 26, 30, 34, 38, 42, 46, 50, 54, 58, 68, 71, 74, 82, 88, 91, 5805, 08, 30, 35, 56, 64, 92, 5908, 11, 20, and 68. Total of 37 (0.38") holes			
8-18-1999 Balled off Point Lookout in 1500 gal of 15% HCl and 56 ball sealers. Good ball action and complete ball off to 3500#. Ran junk basket and retrieved 54 balls with 34 hits. Fraced PL with 80,000# of 20/40 sand at 1-2 ppg in 1958 bbl of slick water. Job completed at 0851 hrs. 8/18/99. ISIP = 0#. AIR = 90 BPM, MIR = 102 BPM, ATP = 3000#, MTP = 3500#. Set 4-1/2" CIBP at 5642'. Pressure tested to 3500# - held OK. TIH with dump bailer and spot 12 gal of 28% HCl across of CH/MEN. Perforate CH/MEN at 4488, 92, 97, 4596, 4620, 35, 61, 89, 4743, 94, 4979, 5193, 5213, 55, 5431, 35, 39, 44, 72, 83, 85, 99, 5531, 34, 37, 53, 56, 75, 5601, 11, & 34. Total of 31 (0.38") holes. Ball off CH/MEN with 46 ball sealers in 1500 gal of 15% HCl. Ran junk basket and retrieved 46 balls with 30 hits. Fraced CH/MEN with 80,000# of 20/40 sand at 1-2 ppg in 1722 bbl of slick water. Job completed at 1315 hrs. 8/18/99. ISIP = 400#, 15 min = 260#, 10 min = 35#, 15 min = 0#. AIR = 92 BPM, MIR = 92 BPM, ATP = 3100#, MTP = 3200#. Stage in hole to 2500' & unload hole w/ compressor Continued on back			
14.	I hereby certify that the foregoing is true and Signed Accep Ross		DateAugust 31, 1999
	Tracy Ross (This space for Federal or State office use)		
	Approved by	Title Date	ACCEPTED FOR RECORD
Conditions of approval, if any:			
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States thy halse ficutious or fraudulent statements or representations as to any matter within its jurisdiction.			