

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND LEASE NO.
SF-078772

6. IF INDIAN, ALLOTTEE OR

7. UNIT AGREEMENT NAME
ROSA UNIT

8. FARM OR LEASE NAME, WELL NO.
ROSA UNIT #164

9. API WELL NO.
30-039-26151

10. FIELD AND POOL, OR WILDCAT
BLANCO MV

11. SEC., T.R.M., OR BLOCK AND
SURVEY OR AREA
NW/4 SE/4 SEC 1-31N-6W

12. COUNTY OR 13. STATE
RIO ARriba NEW MEXICO

19. ELEVATION CASINGHEAD

14. PERMIT NO. DATE ISSUED

18. ELEVATIONS (DK, RKB, RT, OR, ETC.)*
6312' GR

15. DATE 16. DATE T.D.
SPUDDED REACHED
05/09/1999 05/26/1999

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD
6635' MD, 6011' TVD 6609' MD

22. IF MULTICOMP., 23. INTERVALS
HOW MANY DRILLED BY

ROTARY TOOLS CABLE TOOLS
X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
BLANCO MV 5208' - 6540'

25. WAS DIRECTIONAL SURVEY MADE
YES

26. TYPE ELECTRIC AND OTHER LOGS RUN
Acoustic Cement Bond & Thermal Multigate Decay Gas Identification

27. WAS WELL CORED
NO

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8" K-55	36#	497'	12-1/4"	300 SX - SURFACE	
7" K-55	20#	3881'	8-3/4"	765 SX - SURFACE	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	3741'	6635'	375 SX		2-3/8"	6476'	

31. PERFORATION RECORD (Interval, size, and number)

CH/Menefee: 5208', 15', 21', 5335', 80', 84', 5763', 78', 5905', 09', 80', 89',
93', 96', 6035', 42', 45', 48', 79', 82', 85', 6119', 22', 25', 46', 49', 52', 55',
89', 92', 6320', 33', 36' and 39'. Total of 34 (0.38") holes
Point Lookout: 6258', 61', 64', 67', 70', 74', 77', 80', 83', 86', 91', 94', 97',
6308', 11', 14', 17', 23', 26', 35', 38', 60', 66', 69', 73', 76', 6482', 91', 6519',
22', 25' and 40'. Total of 32 (0.38") holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5208'- 6339'	80,000# 20/40 Sand in 1973 BBIs slick water
6258'- 6540'	80,000# 20/40 Sand in 1946 BBIs slick water

33. PRODUCTION

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing				WELL STATUS (PRODUCING OR SI) SI waiting on pipeline	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS-OIL RATIO
7/02/99	3 hr	3/4"			5100		
FLOW TBG PRESS SITP - 1116	CASING PRESSURE SICP - 1117	CALCULATED 24-HOUR RATE		OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): TO BE SOLD

TEST WITNESSED BY: CHIK CHARLEY

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Inacy Ross TITLE Production Analyst DATE July 6, 1999

ACCEPTED FOR RECORD

JUL 20 1999

AMOCOD

FARMINGTON FIELD OFFICE
BY [Signature]

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP		
					NAME	MEASURED DEPTH	TRUE VERTICAL DEPTH
FRUITLAND	3264'	3473'					
PICTURED CLIFFS	3473'	3818'					
LEWIS	3818'	5976'					
CLIFF HOUSE	5976'	6024'					
MENEFEE	6024'	6255'					
POINT LOOKOUT	6255'	N/A					