

Submit 3 Copies  
To Appropriate  
District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
811 South First, Artesia NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION**

2040 South Pacheso  
Santa Fe, NM 87505

Form C-103  
Revised 1-1-89

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-039-26202
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>	5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
2. Name of Operator WILLIAMS PRODUCTION COMPANY	6. State Oil & Gas Lease No. 120782	
3. Address of Operator P O BOX 3102, MS 37-2, TULSA, OK 74101	7. Lease Name or Unit Agreement Name: ROSA UNIT	
4. Well Location (Surface) Unit letter <u>G</u> : 850 feet from the <u>NORTH</u> line & 705 feet from the <u>EAST</u> line Sec 21-31N-06W RIO ARRIBA, NM	8. Well No. 342	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6316' GR		9. Pool name or Wildcat BASIN FRUITLAND COAL

Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☐  
OTHER: DRILLING COMPLETION ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

08-11-2001 MIRU. Drilling mouse & rat holes. Spud well @ 2000 hrs 8/10/01. Drilling 12 1/4" surface hole. Drilling @ 220'

08-12-2001 Rig repairs, pumps. Drilling, TD @ 286', 08:30 hrs, 8/11/01. Circulate & condition hole. Drop TOTCO & TOO. Run 9-5/8" csg, csg shoe @ 284'. Cmt 9-5/8" csg as follows: 20 bbls H2O, 160 sks Class B W/ 3% CaCl, & 1/4# sks Cello-fl3% CaCl, & 1/4# sks Cello-flake. Yld. 1.41, Wt. 14.4 ppg. Good Circulation thru out Job. Circ 19 Bbls excess cement to surface. Plug Down @ 12:00 8/11/01- good circulation thru out job, 19 bbls excess cmt to surface, plug down @ 1200 hrs 8/11/01, WOC. NU wellhead, BOP, choke, pressure test blind rams to 1500#, OK

Continued on Back

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tracy Ross TITLE: PRODUCTION ANALYST DATE: September 12, 2001

Type or print name TRACY ROSS Telephone No: (918) 573-6254

(This space for use by)

APPROVED BY CHARLES T. PERMAN DEPUTY OIL & GAS INSPECTOR, DIST. # 1

DATE SEP 26 2001

Conditions of approval, if any:

08-13-2001 TIH, test pipe rams, choke to 1500# OK., drill cement, drilling from 286' to 2055'

08-14-2001 Drilling from 2055' to 3030' . Circulate & pump sweeps. Drop Totco & POOH w/ 3 1/2" DP

08-15-2001 LD DCs and SS. Change to 7" rams and RU to run casing. Run 66 jts. 7", 20#, K-55, ST&C casing to 3030'. Wash down last 15 feet. FS @ 3030', Insert Float @ 2982'. Circulate csg. RU BJ. Hold Pre-Job Safety Meeting. Cement with 300 sx (133 bbls) Lead cement: Class "B" 65/35 Pozmix w/ 8% Gel, 1/4#/sk Celloflake. (2.1 YD, 12.1 PPG) & 180 sx (45 bbls) Tail cement: Class "B" w/ 4% Gel, 1/4#/sk Celloflake, .5% FL-25 and 1% CaCl. (1.4 YD., 14.5 PPG). Displaced at 6.1 BPM w/121.5 bbls FW (Calculated Displacement). Bumped plug @ 12:40 Hrs w/1250 psi (500 psi over late pump pressure). Held 2 minutes. Released press. Floats Held. Circulated 4 BBLS cement to surface. RD BJS. ND choke, BOP & Kill lines. Set 11" x 7" C-22 slips w/64K lbs. Ruff cut/final cut & install 11" -3M X 7 1/16"-3M Tbg HD. Test secondary seal to 2700 psi. Seals held. NU BOPs, HCRs and blooie line. Press test Blinds, Pipe rams, choke manifold & casing to 2000#. OK. LD Kelly, PU 10 5" DC's, TIH w/ DP

08-16-2001 TIH, PU DP, RU power swivel, tag cmt @ 2980'. Pressure test pipe rams & HCR valves to 2000#, held OK. Drill cmt & float equipment. Drilling 6 1/4" hole from 3030' to 3205', TD hole @ 3205', 1600 hrs, 8/15/01. Circulate & condition, TOO H for under reamer. PU under reamer & TIH. Load hole, under ream from 3040' to 3204', open hole from 6 1/4" to 9 1/4", TOO H w/ under reamer