NEW MEXICO OIL CONSERVATION MISSION MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

perator					ķ	Lease or Unit	t Name			
Williams Production Company								ROSA		
		st Type		Test Date			Well Number			
X Ini	itial A	nnual	Special		10/15/2001			#:	342	
Completion Date		Total Depth		Plug Back TD		Elevation		Unit	Sec Twp	Rng
9/20/2001		3205'				6316'		G	21 311	N 06W
asing Size		Weight	d	Set At	Perforations:	orations:		County		
5.5"		17#		3173'	173' From 3064' To 3165'			RIO ARRIBA		
ubing Size		Weight	d	Set At	Perforations:		Pool			
2-7/8"		4.7#		3143'	From To			BASIN		
ype Well - Single-Bradenhead-GG or GO Multiple					Packer Set At			Formation		
	Ü		•						FC	
roducing Thru Reservoi		Reservoir Ter	Temp. oF Mean Annua		l Temp. oF Barometer			Pressure - Pa Connection		
Tubing		1000								
	Н	Gq	%CO2	<u> </u>	%N2	%H2S	·	Prover	Meter Run	Taps
		0.6	70002		" " "			3/4"		
	FLOW DATA				TUBING DATA		G DATA	CASING DATA		†
	Prover	X Orifice	211111	1	Temperature	TOBIN	Temperature	- CAISII	Temperature	
	Line	Size		Pressure	oF	Pressure	oF	Pressure	oF	Duration of
NO	Size	3126		p.s.i.q	"	p.s.i.q	"	p.s.i.q		Flow
SI	3120	2" X 3/4"		p.s.r.q		0	65	1590	-	0
1	 	2 A 3/4				645	68	1425		0.5 hr
2	+					445	70	1290		1.0 hr
3				+		385	65	820		1.5 hrs
	 				· · · · · · · · · · · · · · · · · · ·		68	625	+	2.0 hrs
4	-			+		190 85	68	420		3.0 hrs
5				D.A.T.E. C	P PLOW OAL		1 08	1 420		3.0 Hrs
	1			RATEC	F FLOW CAL	CULATION_	Tri Tr	1 0 1	1 6	Rate of
			· ·				Flow Temp.	Gravity	Super	1
NIO	Coefficient				lD	Pressure	Factor	Factor	Compress.	Flow
NO	(24 Hours)			hwPm	Pm	FI 0.0024	Fg	Factor, Fpv	Q,Mcfd	
1	9.604					97	0.9924	1.29	1.008	1202
2	 							<u> </u>	-	
3	<u> </u>									
4		·	T			L	<u> </u>		l	1
NO					- '	Gas Liquid Hydrocarbon Ration A.P.I Gravity of Liquid Hydrocabrons				Mcf/bbl.
1									<u>.</u>	Deq.
2						Gravity Separator XXXX				
3					- ·					XXXXXX
4	<u> </u>	1		· · · · · · · · · · · · · · · · · · ·	-			_p.s.i.a.		p.s.i.a
5	1	 	L		Critical Temp	erature		R		R
Pc	1602	Pc ²	<u>2566404</u>	 	<u> </u>					
NO	Pt1	Pw	Pw ²	Pc ² -Pw ²	_ (1)	$\frac{Pc^2}{a} = \frac{1}{a}$	<u>1.0784207</u>	(2)		<u>1.0583</u>
1		432	186624	2379780	_	Pc^2-Pw^2			Pc^2-Pw^2	
2					_					
3					AOF ≈ Q	$\frac{Pc^2 \wedge^n}{Pc^2 - Pw^2} =$	<u>1272</u>			
4						$Pc^2 - Pw^2$				
Absolute	Open Flow	1272	Mcfd @ 15	.025	Angle of Slop	ne		Slope, n	0.75	
Remarks:										
Ciliai KS.	Approved By Commission: Conducted By:					10		01 1 10		
	y Commissio	n:	[Conducted]	By:		Calculated B	sy:	Checked By:		