## District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

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## State of New Mexico Energy. Minerals & Natural Resources

Revised March 17, 1999 Submit to Appropriate District Office

Form C-104

Date

Title

OIL CONSERVATION DIVISION

trict III 2040 South Pa 0 Rio Brazos Rd., Aztec, NM 87410 Santa Fe. NM						icheco 87505				) Copic.
) Rio Brazos   <u>rict IV</u>	RU., AZICC, NWI 67	11		Sant	a i C. INIVI	XII ANIAI			AM	IENDED REPORT
	eco, Santa Fe, NM	87505	ND 477		C ANTO AT	, ՀԱՄԱՄԵՆ Հ	י חודי	N TO TR A N	SPORT	
		OWABLI	UITUKIZA	1101	N TO TRANSPORT  OGRID Number					
		TION COMPA				120782				
	O BOX 310	2, MS 37-2	1				Reason for Filing Code NW			
	TULSA, OI	K 74101	Name			6 Pool Code				
API Number						TLAND COAL			71629	
$\frac{0-039-26}{7}$	roperty Code		* Property Name						,,	Veli Number
* 1	17033				ROSA	UNIT				342
10	Surface Loc	ation								
or lot no.			Range I	ot.Idn	Feet from the	North/Sou		Feet from the	East/West line	County
G	21	31N	6W		850'	NOR	TH	705'	EAST	RIO ARRIBA
	Bottom Hol	e Locatio	on							
or lot no.				Lot Idn	Feet from the	North/South line		Feet from the	East/West line	County
								16	1 176	-129 Expiration Date
Lse Code	13 Producing M	ethod Code	14 Gas C	Connection Date	<sup>15</sup> C-129	Permit Number		16 C-129 Effective l	Sale C	-129 Expiration Date
F										
			<u> </u>		<b>!</b>					
	nd Gas Trans	sporters	Transporter Name			<sup>20</sup> POD 21 O/G		22 POD ULSTR Location		
Transporter OGRID			and Address						and Descript	ion
009018			NT REFINI		783	0417	0			
er noreastoren	397758F334		O BOX 1299 SDALE, AZ			in a	150			
5170					40.00	A A A	ı∟ ° G			
025244	4		MS FIELD SE	183	0418			- 25N° 3706%		
ATTN: BUD ALMOND P O BOX 645					68					
		TUL	SA, OKLA 7	4102					MOA 5001	
							1000			
									Or Carlot	
								(60)		Taylar a sa
					-		Median.	, Ye.		49
						· ""				Service
\$1/46/2018										
	luced Water				24	POD ULSTR Loc	ation and	d Description		
0	83041	þ								
7. Well	Completion	Data_				2я р	втр	29 Perfo	rations	M DHC, DC,MC
	pud Date		eady Date 0/20/01		3205,	ļ	010	3048' -	. 1	
087	/10/01	US	720101		3205					Sacks Cement
M Hole Size			32 Casing & Tubing Size				33 Deptl			160 SX
12 1/4"			9 5/8" – 36#				3030'		480 SX	
8 ¾"			7" – 20#				2892' - 3173'			
	6 ¼"		5 ½" – 10.5# 2 7/8" – 6.5#			3143'				
				2 1/8" - 6.3	)#					
	ll Test Data				Test Date	. <sup>38</sup> Test	Length	39 Tb2	Pressure	40 Csg. Pressure
.s Dat	te New Oil	M Gas De	livery Date	1	Test Date  0/15/01	3 H	_		85	420
		42	Oil		3 Water	#(	Sas	45	AOF	46 Test Method
<sup>41</sup> Cl	hoke Size		011		0	1:	50			IP
47	a's about the rules of	of the Oil Cons	ervation Divi	sion have been c	complied with		OIL	CONSERVA	TION DIV	ISION
and that the i	ertify that the rules t information given ab	ove is true and	d complete to	the best of my k	nowledge and					
belief.						Approved by:	<b>WHA</b> L	. December of the	STATE I. PRO	erra
Signature:	TRACY I	XXI	000				<b>1</b>		57 M 13 N 3 N	<u>.</u> ••••
Printed name			Title:		Comment of the Comment	TOM SECTION				
			Approval Date:		3	2001				
	ODUCTION			918-573-62	254			<del></del>	<del>£891</del>	
Date: No	ovember 9, 200	l 				Jl perafor				
18	ban of operate	or fill in the O	)GRID numb	er and name of	tue bi extons of					

Printed Name

Previous Operator Signature