

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.  
SF-078768

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

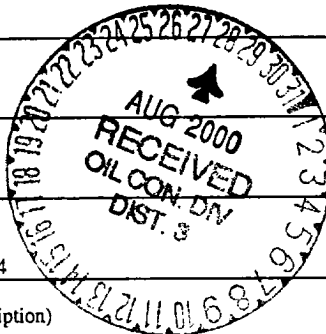
SUBMIT IN TRIPLICATE

1. Type of Well  
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.  
PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1365' FSL & 2375' FWL, NE/4 SW/4 SEC 26-31N-05W



8. Well Name and No.  
ROSA UNIT #343

9. API Well No.  
30-039-26203

10. Field and Pool, or Exploratory Area  
BASIN FRUITLAND COAL

11. County or Parish, State  
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent

☒ Subsequent Report

Final Abandonment

TYPE OF ACTION

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

☒ Other DRILLING COMPLETION

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6-05-2000 MIRU, spud surface hole @ 0400 hrs 06-05-00, drill surface hole to 50'

6-06-2000 Drill 12 1/4" surface hole to 305'. COOH, stand back drill collars, RU to run surface pipe, pipe stopped @ 60' due to ledges in hole, LD 2 jts csg, PU 14 3/4" bit, ream to 45', RU to PU csg. PU and run 6 jts 9-5/8" (280.64') 36# K-55 USS 8rd set @ 295.64' w/ sawtooth guide shoe on bottom and 6" nipple and FMC bradenhead, bradenhead flange set @ GL. RU BJS, cement w/ 150 sx type III w/ 3% CaCl2 and 1/4# cello-flake per sx, circulated 14 bbl cement, plug down @ 1700 hrs, left 40' cement in casing. WOC, screw on bradenhead, NU BOP, RU to drill. Drill cement in surface casing

6-07-2000 Tag cement @ 257', drill cement to shoe @ 296'. Drill formation to 2030' w/ 8-3/4" bit (HTC GT09C S/N A8609C55)

6-08-2000 Drill 1085', run 2 wireline surveys, start bringing up viscosity @ 2400 hrs

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross  
Tracy Ross

Title Production Analyst

Date June 15, 2000

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date AUG 23 2000

Conditions of approval, if any:

FAIRMINGTON FIELD OFFICE  
BY [Signature]

6-09-2000 TD hole @ 3270, well kicked, raise mud wt from 9.1 ppg to 9.7 ppg, LD DP & DC's. Run 7" casing, ran 70 jts (3245.00') 20#, K-55, 8rd, USS casing set @ 3260.00' w/ cement nose guide shoe on bottom and insert float one jt up @ 3212', ran 19 centralizers. RD casing crew, RU BJ Services to cement. BJ Services cemented w/ 500 sx (1045 cuft) type III 65/35 poz w/ 8% gel, 2 % CaCl<sub>2</sub> and ¼# cello-flake/sx and tailed w/ 50 sx (595 cuft) type III w/ 2% CaCl<sub>2</sub> and ¼# cello-flake/sx, max pressure-1000 psi, bump plug to 1500 psi, circulated 8 bbl cement to surface. PU stack, set 75000# on slips

6-10-2000 WOC, ND BOP, NU tubing head, change drilling line, NU completion stack, mud cross and choke manifold