District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

Previous Operator Signature

## State of New Mexico Energy. Minerals & Natural Resources

Form C-104 Revised March 17, 1999

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505

Submit to Appropriate District Office

2040 South Pach	heco, Santa Fe	, NM 87505									AM	IENDED REPOR'
[	,	EQUEST F			E AND	AUTH	IORIZA	TIOI	N TO TRAI			
Operator name and Address WILLAIMS PRODUCTION COMPANY									<sup>2</sup> OGRID Number 120782			
P O BOX 3102, MS 37-2									<sup>3</sup> Reason for Filing Code			
TULSA, OK 74101							Pool Name Pool Code					Pool Code
30 - 039-26218						BLANCO MV				72319		
<sup>7</sup> Property Code 17033			<sup>8</sup> Property Name ROSA UNIT						<sup>9</sup> Well Number 16B			
П. <sup>10</sup> ;	Surface I	ocation										
Ul or lot nc.	Section	Township	Range	Lot.Idn	Feet from th		North/South		Feet from the	East/Wes		County
M 11 3	14	31N	6W		580	)'	SOUT	H	25'	WE	ST	RIO ARRIBA
UL or lot no.	Bottom I	Hole Locati	ON Range	Lot Idn	Feet from t	he	North/South	line	Feet from the	East/Wes	t line	County
	Jeenoi.	10mtomp	_									•
12 Lse Code	13 Producis	ng Method Code	<sup>14</sup> Gas	Connection Date	15 C-1	129 Permit	Number		<sup>6</sup> C-129 Effective I	Date	<sup>17</sup> C-	129 Expiration Date
		<del></del>										
		ansporters			<del>,</del>	20	<del></del>		·			
18 Transpor OGRID		<sup>19</sup> Transporter Name and Address				" POD	<sup>20</sup> POD 21 O/G			<sup>22</sup> POD ULS and De	STR Loc scription	
005018		GIANT REFINING P O BOX 12999				1 1		0				· Arrang
	11.10		SDALE, AZ									
025244		WILLIAN	AS FIELD SE	ERVICES				G	my form yety f	100 mg 174 mg	Figure 1	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~
		ATTN: NANCY DEAN P O BOX 58900 2M3										
		SALT LAKE CITY, UTAH 84158-0900							- 2 19 <b>9</b> 9			
	A UNITED STATE				34,844			in Sagn	سا <del>ی س</del> ی میں ممتن ایری ادا	<b>≨</b> an) €	to es	- a-
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										A. 8		
						12.64	7,376					
V. Produ		er										
	POD Water	er				POD UL	STR Location	and De	escription			
<sup>27</sup> J	POD				2	¹ POD UL:	STR Location	and Do	escription			
V. Well C	POD Completic	on Data	du Doto			<sup>4</sup> POD UL!		and Do		·		W NUC DO MO
<sup>27</sup> J	POD Completic	on Data	ndy Date 23/99		<sup>27</sup> TD 5918'	<sup>4</sup> POD UL:	<sup>≥#</sup> PBTD 59 <del>69</del> *		escription  29 Perfora  4264' – 5			<sup>30</sup> DHC, DC,MC
V. Well C  23 Spud 1 1/04	POD Completic	on Data	23/99		<sup>27</sup> <b>TD</b> 5918'	POD UL	<sup>28</sup> PBTD 59 <del>6</del> 9		<sup>29</sup> Perfora 4264' – 5			<sup>30</sup> DHC, DC,MC
V. Well C  23 Spud 1 1/04	Completion Date 4/99  31 Hole Size 12 1/4"	on Data	23/99	Casing & Tubing 9 5/8" – 36#	<sup>27</sup> <b>TD</b> 5918'	POD UL	<sup>28</sup> PBTD 5969 <sup>1</sup>	pth Set	<sup>29</sup> Perfora 4264' – 5		34 Sack	s Cement 0 SX
V. Well C  23 Spud 1 1/04	POD Completic Date 4/99 M Hole Size	on Data	23/99	Casing & Tubing	<sup>27</sup> <b>TD</b> 5918'	POD ULS	<sup>28</sup> PBTD 5969 <sup>7</sup> 33 De 2 34	pth Set	<sup>29</sup> Perfora 4264' – 5		<sup>34</sup> Sack 14 55	s Cement
V. Well C  23 Spud 1 1/04	Completion Date 4/99  M Hole Size 12 1/4" 8 2/4"	on Data	23/99	Casing & Tubing 9 5/8" – 36#	<sup>27</sup> <b>TD</b> 5918'	POD UL	<sup>28</sup> PBTD 5969 <sup>7</sup> 33 De 2 34	<b>pth Set</b> 81' 422'	<sup>29</sup> Perfora 4264' – 5		<sup>34</sup> Sack 14 55	s Cement 0 SX 0 SX
V. Well C  25 Spud 1 1/04	Completion Date 4/99  Test Date	on Data  26 Rea 11/2	<sup>32</sup> (	2 Sasing & Tubing 9 5/8" – 36# 7" – 20# 4 ½" – 10.5# 2 3/8" – 4.7#	<sup>27</sup> TD 5918' Size		<sup>38</sup> PBTD 5969 33 De 2 34 55 56	pth Set 81' 422' 909'	<sup>29</sup> Perfora 4264' – 5	5781'	<sup>34</sup> Sack 14 55	s Cement 0 SX 0 SX 0 SX
V. Well C  25 Spud 1 1/04	Completion Date 4/99  Test Date	on Data  26 Rea 11/2	<sup>32</sup> (	Casing & Tubing 9 5/8" – 36#  7" – 20#  4 ½" – 10.5#	<sup>27</sup> TD 5918' Size		<sup>28</sup> PBTD 5969 <sup>7</sup> 33 De 2 34	pth Set 81' 422' 909'	<sup>29</sup> Perfora 4264' – 5	essure	<sup>34</sup> Sack 14 55	s Cement 0 SX 0 SX
V. Well C  25 Spud 1 1/04	Completic d Date 4/99  M Hole Size 12 ¼" 8 ¾" 6 ¼"  Test Data	on Data  26 Rea 11/2  11/2  A 36 Gas Delive	23/99  **2 (	2 Saing & Tubing 9 5/8" - 36# 7" - 20# 4 ½" - 10.5# 2 3/8" - 4.7#	TD 5918' Size  Date 7/99 ater		<sup>28</sup> PBTD 5969*  33 De 2 34 55 56 35 Test Length 3 HRS 44 Gas	pth Set 81' 422' 909'	<sup>29</sup> Perfora 4264' – 5	essure	<sup>34</sup> Sack 14 55	s Cement 0 SX 0 SX 0 SX  40 Csg. Pressure SICP - 982
V. Well C  25 Spud 1 1/04  VI. Well 1  28 Date No.	Completic d Date 4/99  Test Data lew Oil e Size	on Data  26 Rea 11/2  11/2  36 Gas Delive	23/99  **2 (	2 Saing & Tubing 2 5/8" - 36# 7" - 20# 4 ½" - 10.5# 2 3/8" - 4.7#  37 Test 11/27 43 Wa 0	TD 5918' Size  Date 7/99 ater		<sup>38</sup> PBTD 5969 <sup>3</sup> <sup>33</sup> De 2 3- 55 50 38 Test Length 3 HRS 44 Gas 3,221	pth Set 81' 422' 909' 594'	<sup>29</sup> Perfora 4264' - 5	essure	M Sack 14 55: 21:	s Cement 0 SX 0 SX 0 SX  40 Csg. Pressure SICP – 982 46 Test Method PITOT
V. Well C  25 Spud 1 I/O4  VI. Well 1  28 Date No.  41 Choke  47 I hereby certify and that the inform	Completic d Date 4/99  31 Hole Size 12 ¼" 8 ¾" 6 ¼"  Test Data lew Oil e Size	on Data  26 Rea 11/2  11/2  A 36 Gas Delive	23/99  N2 (	2 Sasing & Tubing: 9 5/8" – 36# 7" – 20# 4 ½" – 10.5# 2 3/8" – 4.7#  37 Test 11/2: 43 Wa 0 on have been comp	TD 5918' Size  Date 7/99 ater		28 PBTD 5969 33 De 2 34 S5 50 35 Test Length 3 HRS 44 Gas 3,221 OIL	pth Set 81' 422' 909' 594'	29 Perfora 4264' - 5 4264' - 5  39 Tbg. Pr SITP - 45 AO  NSERVAT	essure 986 F	M Sack 14 555 216	s Cement 0 SX 0 SX 0 SX  40 Csg. Pressure SICP – 982 46 Test Method PITOT
V. Well C  25 Spud 1 I/O2  VI. Well 1  35 Date Not  41 Choke  77 I hereby certify and that the information police.	Completic d Date 4/99  Test Data lew Oil e Size  y that the rules  That are the rules	Don Data  26 Rea 11/2  1 36 Gas Delive  42 Oil 0  of the Oil Conservation is true and co	ery Date  I  ation Divisio	2 Sasing & Tubing: 9 5/8" – 36# 7" – 20# 4 ½" – 10.5# 2 3/8" – 4.7#  37 Test 11/2: 43 Wa 0 on have been comp	Size  Date 7/99 ater blied with ledge and		28 PBTD 5969 33 De 2 34 S5 50 35 Test Length 3 HRS 44 Gas 3,221 OIL	pth Set 81' 422' 909' 594'	29 Perfora 4264' - 5 4264' - 5  39 Tbg. Pr SITP - 45 AO  NSERVAT	essure 986 F	M Sack 14 555 216	s Cement 0 SX 0 SX 0 SX  40 Csg. Pressure SICP – 982 46 Test Method PITOT
V. Well C  25 Spud 1 I/O2  VI. Well 7  35 Date No.  41 Choke  17 I hereby certify and that the information of the information o	POD  Completic d Date 4/99  A Hole Size 12 ¼" 8 ¾" 6 ¼"  Test Data lew Oil e Size y that the rules rmation given a	On Data  26 Rea 11/2  1 1/2  36 Gas Delive  42 Oil 0	ery Date  I  ation Divisio	2 Sasing & Tubing: 9 5/8" – 36# 7" – 20# 4 ½" – 10.5# 2 3/8" – 4.7#  37 Test 11/2: 43 Wa 0 on have been comp	Size  Date 7/99 ater blied with ledge and		3 PBTD 5969 33 De 2 34 S5: 50 35 HRS 44 Gas 3,221 OIL Origin	pth Set 81' 422' 909' 594'	<sup>29</sup> Perfora 4264' - 5	essure 986 F ON DI	M Sack 14 555 216	s Cement 0 SX 0 SX 0 SX  40 Csg. Pressure SICP – 982 46 Test Method PITOT
V. Well C  25 Spud 1 1/04  VI. Well 7  35 Date No.  41 Choke  47 Thereby certify and that the information obtains.  Signature:	Completic d Date 4/99  Test Data 12 1/4" 8 3/4" 6 1/4"  Test Data lew Oil e Size  y that the rules rmation given a	Don Data  26 Rea 11/2  11/2  A Gas Delive  42 Oil 0  of the Oil Conservation bove is true and co	ery Date  I  ation Divisio	2 Sasing & Tubing: 9 5/8" – 36# 7" – 20# 4 ½" – 10.5# 2 3/8" – 4.7#  37 Test 11/2: 43 Wa 0 on have been comp	TD 5918' Size  Date 7/99 ater  Slied with ledge and	Approved b	28 PBTD 5969 33 De 2 34 Se 2 35 Se 2 36 Test Length 3 HRS 44 Gas 3,221 OIL Origin	pth Set 81' 422' 909' 594'	39 Perfora 4264' - 5  39 Tbg. Pr SITP - 9 45 AO  NSERVAT	essure 086 F (ON DI	M Sack 14 555 216	s Cement 0 SX 0 SX 0 SX 40 Csg. Pressure SICP – 982 46 Test Method PITOT
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Printed Name

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Date