

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

Lease Designation and Serial No.  
SF-078771

If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

RECEIVED  
DEC 13 1999  
OIL CON. DIV.  
DIST. 3

1. Type of Well  
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.  
PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2595' FNL & 1275' FWL, SW/4 NW/4 SEC 14-31N-6W

7. If Unit or CA, Agreement Designation  
ROSA UNIT

8. Well Name and No.  
ROSA UNIT #16C

9. API Well No.  
30-039-26219

10. Field and Pool, or Exploratory Area  
BLANCO MV

11. County or Parish, State  
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent  
☒ Subsequent Report  
Final Abandonment

TYPE OF ACTION

Abandonment  
Recompletion  
Plugging Back  
Casing Repair  
Altering Casing  
☒ Other COMPLETION OPERATIONS

Change of Plans  
New Construction  
Non-Routine Fracturing  
Water Shut-Off  
Conversion to Injection  
Dispose Water  
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11-23-1999 MIRU, NDWH & NU BOP. Nipple up swing and blooie line. Tally tubing. TIH with 3-7/8" bit on 193 jts of 2-3/8" tubing

11-24-1999 Drill cement to PBTD at 6093'. Circulate hole clean and TOOH. Dump bail 28% HCl acid from 5772' to 5730'. Perforate Point Lookout at 5679, 83, 88, 93, 98, 5702, 06, 09, 14, 26, 30, 49, 53, 59, 68, 75, 83, 5810, 17, 76, 86, 5905, 08, 28, 32, and 81. Total of 26 (0.38") holes. Perforate with 2500 psi on the casing. Formation broke to 700 psi

11-26-1999 RU BJ & pressure test lines to 3500#. Balled off Point Lookout in 1000 gal of 15% HCl and 39 ball sealers. Good ball action and complete ball off to 3500#. Ran junk basket and retrieved 39 balls with 26 hits. Fraced PL with 84,000# of 20/40 sand at 1-2 ppg in 2052 bbl of slick water. Job completed at 1100 hrs 11/26/99. ISIP = 350#, 15 min. = 0#. AIR = 85 BPM, MIR = 90 BPM, ATP = 3000#, MTP = 3250#. Set 4-1/2" CIBP at 5668'. Pressure tested to 3500# - held OK. Perforate CH/MEN at 4470, 78, 90, 4609, 28, 35, 4731, 37, 83, 5166, 79, 85, 5208, 30, 5246, 5400, 32, 37, 48, 52, 59, 64, 67, 5512, 17, 21, 56, 61, 66, 5570, and 73. Total of 31 (0.38") holes. Ball off CH/MEN with 45 ball sealers in 1000 gal of 15% HCl. Ran junk basket and retrieved 38 balls with 19 hits. Fraced CH/MEN with 70,000# of 20/40 sand at 1-2 ppg in 1609 bbl of slick water. Job completed at 1500 hrs 11/26/99. ISIP = 179#, 15 min = 0#. AIR = 90 BPM, MIR = 100 BPM, ATP = 3000#, MTP = 3300#. Riggged down frac crew. TIH to 3478' and unloaded well

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross  
Tracy Ross

Title Production Analyst

Date December 3, 1999

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

ACCEPTED FOR RECORD  
DEC 09 1999  
FARMINGTON FIELD OFFICE  
BY [Signature]

11-27-1999 TIH and tag fill at 5571'. Clean out with air and soap sweeps to CIBP at 5668'. Blow well with soap sweeps. Recovered light sand. POOH to 4428'

11-28-1999 Flow well naturally and pitot test at 1,030 MCFD with light mist. TIH to CIBP – no fill. Unload well and pump soap sweep. Drill CIBP. Push plug to bottom and tag fill at 5908'. Cleaned out to PBTD at 6093'. Blow well with soap sweeps. TOOH and remove bit. TIH with notched collar, tail joint, and SN, to PBTD at 6093'. Unload well with air. POOH to 5652'

11-29-1999 Flow well naturally and pitot test at 3,400 MCFD with light mist. TIH to PBTD – no fill. Pull up and land 187 jts (5805.22') of 2-3/8", 4.7#, J-55, EUE tubing with notched collar on bottom and SN on top of the bottom joint at 5817' KB. ND BOP and NU wellhead. Release rig