

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL DRY OTHER _____		7. UNIT AGREEMENT NAME ROSA UNIT	
b. TYPE OF COMPLETION: ☒ NEW WELL WORKOVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____		8. FARM OR LEASE NAME, WELL NO. ROSA UNIT #20B	
2. NAME OF OPERATOR WILLIAMS PRODUCTION COMPANY		9. API WELL NO. 30-039-26220	
3. ADDRESS AND TELEPHONE NO. P.O. BOX 3102 MS 37-2 TULSA, OK 74101 (918) 591-6254		10. FIELD AND POOL, OR WILDCAT BLANCO MV	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At Surface: 435' FNL & 1300' FEL At top production interval reported below: At total depth:		11. SEC., T.R., M., OR BLOCK AND SURVEY OR AREA NE/4 NE/4 SEC 14-31N-6W	
14. PERMIT NO. DATE ISSUED		12. COUNTY OR RIO ARRIBA	13. STATE NEW MEXICO
15. DATE SPUDDED 11/18/1999	16. DATE T.D. REACHED 11/24/1999	18. ELEVATIONS (DK, RKB, RT, GR, ETC.)* 6408' GR	
17. DATE COMPLETED (READY TO PRODUCE) 12/04/1999		19. ELEVATION CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 6185' MD		21. PLUG, BACK T.D., MD & TVD 6133' MD	22. IF MULTICOMP., HOW MANY
23. INTERVALS DRILLED BY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* BLANCO MV 4526' - 6034'	
25. WAS DIRECTIONAL SURVEY MADE YES		26. TYPE ELECTRIC AND OTHER LOGS RUN IND/GR & DEN/NEU/Temp	
27. WAS WELL CORED NO		28. CASING REPORT (Report all strings set in well)	
CASING SIZE/GRADE		WEIGHT, LB./FT	DEPTH SET (MD)
9-5/8" K-55		36#	283'
7" K-55		20#	3704'
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
4-1/2"	3599'	6184'	185 SX
31. PERFORATION RECORD (Interval, size, and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Lewis/CH/Menefee: 4526', 32', 42', 49', 85', 89', 96', 4792', 4800', 43', 47', 5224', 43', 5246', 87', 5415', 57', 60', 5509', 13', 17', 22', 25', 29', 31', 96', 5601', 06', 13', 19', 50', 56', 61', 64' and 69'. Total of 35 (0.38") holes		DEPTH INTERVAL (MD)	
Point Lookout: 5721', 24', 26', 31', 35', 38', 45', 48', 50', 53', 56', 64', 68', 71', 75', 79', 5800', 03', 11', 16', 20', 26', 34', 49', 53', 80', 5929', 59', 62', 84' and 6034'. Total of 31 (0.38") holes		AMOUNT AND KIND OF MATERIAL USED	
		4526'- 5669' 75,000# 20/40 Sand in 1614 BBIs slick water	
		5721'- 6034' 80,000# 20/40 Sand in 1773 BBIs slick water	
33. PRODUCTION			
DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing	
DATE OF TEST 12/07/99		TESTED 3 hr	
CHOKE SIZE 3/4"		PROD'N FOR TEST PERIOD	
OIL - BBL		GAS - MCF 1,065	
WATER - BBL		GAS-OIL RATIO	
FLOW TBG PRESS SITP - 624		CASING PRESSURE SICP - 706	
CALCULATED 24-HOUR RATE		OIL - BBL	
GAS - MCF		WATER - BBL	
OIL GRAVITY-API (CORR.)		TEST WITNESSED BY: CHIK CHARLEY	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): TO BE SOLD			
35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			

SIGNED Inacy Ros TITLE Production Analyst DATE December 8, 1999

FOR RECORD

DEC 20 1999

FARMING FIELD OFFICE
BY SM

BLM/COO

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):						38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	TOP		TRUE VERTICAL DEPTH
						NAME	MEASURED DEPTH	
OJO ALAMO	2466'	2580'						
KIRTLAND	2580'	2983'						
FRUITLAND	2983'	3234'						
PICTURED CLIFFS	3234'	3547'						
LEWIS	3547'	5441'						
CLIFF HOUSE	5441'	5490'						
MENEFEE	5490'	5719'						
POINT LOOKOUT	5719'	6062'						
MANCOS	6062'							