

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
NOV 12 1999

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WORK

OIL WELL ☐

GAS WELL ☒

DRY ☐

Other ☐

1b. TYPE OF WELL

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF RESVR. ☐

Other ☐

2. NAME OF OPERATOR

Edwards Energy

3. ADDRESS AND TELEPHONE NO.

c/o Walsh Engineering, 7415 E. Main St., Farmington (NM 87402) (505) 327-4892 Basin Fruitland Coal

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)\*

At Surface 560' FSL and 1800' FWL  
At top prod. Interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

15. DATE SPUDDED  
10/15/99

16. DATE T.D. REACHED  
10/22/99

17. DATE COMPL. (Ready to prod.)  
10/28/99

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*  
6940' GR

19. ELEV. CASINGHEAD  
6940'

20. TOTAL DEPTH, MD & TVD

3950' MD

TVD

21. PLUG, BACK T.D., MD & TVD

3908' TD

MD

TVD

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY

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ROTARY TOOLS

0 - 3950'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)\*

3678' - 3766' Basin Fruitland Coal

25. WAS DIRECTIONAL SURVEY MADE  
Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/Neutron and CBL

27. WAS WELL CORED  
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	23#	258'	12-1/4"	20' Surface	
5-1/2"	17#	3950'	7-7/8"	630' 1150' by CBL	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	3798'	

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	NUMBER
3678 - 83	0.36"	20
3708 - 11	0.36"	12
3738 - 66	0.36"	112

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3678 - 3766'	300,000# of 12/20 Ottawa sand in 63,764 gals of Delta 140 fluid.

33.\* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)					WELL STATUS (Producing or shut-in)	
		Pumping					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.		GAS-OIL RATIO
			→					
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS--MCF.		WATER--BBL.		OIL GRAVITY-API (CORR.)
	SI - 760#	→						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

CBL and GR/ Neutron logs, deviation summary

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

ACCEPTED FOR RECORD

SIGNED

Paul C. Thompson

TITLE

Agent

NOV 09 1999

DATE

11/3/99

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	3134	3337	Sand, shale			
Kirtland	3337	3670	Shale			
Fruitland	3670	3794	Sand, shale			
Fruitland Coal	3678		Sand, shale, coal			
Pictured Cliffs	3794	3950' TD	Sand, shale			