

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
SF-078768

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

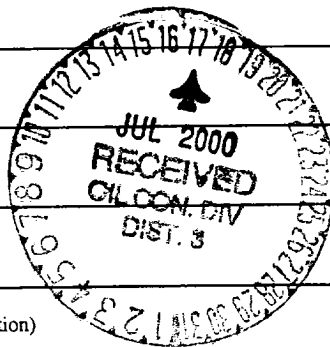
8. Well Name and No.
ROSA UNIT #345

9. API Well No.
30-039-26248

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

11. County or Parish, State
RIO ARRIBA, NM

SUBMIT IN TRIPLICATE



1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1850' FSL & 975' FWL, NW/4 SW/4 SEC 23-31N-05W

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
<input checked="" type="checkbox"/> Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	<input checked="" type="checkbox"/> Other <u>DRILLING COMPLETION</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-01-2000 MIRU, drill rat hole and mouse hole, spud well @ 2230 hrs 6/30/00. Continue drilling 12.25" surface hole to 250'

7-02-2000 Drill surface to 300', run 6 jts 9 5/8" casing set @ 292.28', BJ cemented, circulated 6 bbl cement, plug down 1145 hrs, WOC-12 hrs, pressure test blind rams and pipe rams, drill 30' cement, drill 8 3/4" hole to 515'

7-03-2000 Drill to 2550'

7-04-2000 Drill to intermediate TD-3270' @ 2330 hrs, circulate, short trip, 3' fill, circulate hole, LD DP & DC's

7-05-2000 LD DC's, Change pipe rams, RU casing crew. Run casing, wash 20' to TD, ran 71 jts 7", (3255') 20#, K-55 8rd casing set @ 3270', Insert float above 1st joint @ 3222', RD csg crew, circulate 20' to TD. BJ cemented w/ 410 sx (857 cu ft) type III 65/35 poz w/ 8% gel, 2 % CaCl2 and 1/4# cello-flake per sx followed w/ 170 sx (238 cu ft) type III w/ 2 % CaCl2 and 1/4# cello-flake per sx, good circulation through out job, circulated 1 bbl cement to surface. Plug down @ 1250 hrs. PU BOP, cut off slips. ND BOP, NU cavation stack, HCR valves and blooie lines

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Production Analyst

Date ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by _____

Title _____

Date JUL 14 2000

Conditions of approval, if any:

FARMINGTON FIELD OFFICE
BY [Signature]

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.