

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. UNIT AGREEMENT NAME ROSA UNIT	
b. TYPE OF COMPLETION: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		8. FARM OR LEASE NAME, WELL NO. ROSA UNIT #344	
2. NAME OF OPERATOR WILLIAMS PRODUCTION COMPANY		9. API WELL NO. 30-039-26249	
3. ADDRESS AND TELEPHONE NO. P.O. BOX 3102 MS 37-2 TULSA, OK 74101 (918) 573-6884		10. FIELD AND POOL, OR WILDCAT BASIN FRUITLAND COAL	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At Surface: 1755' FSL & 1260' FWL At top production interval reported below : At total depth:		11. SEC., T.R.M., OR BLOCK AND SURVEY OR AREA NW/4 SW/4 SEC 25-31N-5W	
14. PERMIT NO. _____		DATE ISSUED DEC 2000 RECEIVED OIL CON. DIV DIST. 3	
15. DATE SPUDDED 08/26/2000		16. DATE T.D. REACHED 08/30/2000	
17. DATE COMPLETED (READY TO PRODUCE) 09/25/2000		18. ELEVATIONS (DK, FSL, AT, OR ETC.) 6453' GR	
19. ELEVATION CASINGHEAD		20. TOTAL DEPTH, MD & TVD 3412' MD	
21. PLUG, BACK T.D., MD & TVD 3372' MD		22. IF MULTICOMP., HOW MANY	
23. INTERVALS DRILLED BY		ROTARY TOOLS X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* BASIN FRUITLAND COAL 3202' - 3282'		25. WAS DIRECTIONAL SURVEY MADE YES	
26. TYPE ELECTRIC AND OTHER LOGS RUN IND/GR & DEN/NEU/TEMP		27. WAS WELL CORED NO	
28. CASING REPORT (Report all strings set in well)			
CASING SIZE/GRADE		WEIGHT, LB./FT	
9-5/8" K-55		36#	
7" K-55		20#	
29. LINER RECORD		30. TUBING RECORD	
SIZE 5-1/2"		SIZE 2-3/8"	
TOP (MD) 3097'		DEPTH SET (MD) 3260'	
BOTTOM (MD) 3284'		PACKER SET (MD)	
SACKS CEMENT* 0 SX		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
31. PERFORATION RECORD (Interval, size, and number) 3202' - 3212' 3230' - 3240' 4 SPF 3252' - 3282'		DEPTH INTERVAL (MD)	
		AMOUNT AND KIND OF MATERIAL USED	
33. PRODUCTION			
DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing	
DATE OF TEST 10/10/00		WELL STATUS (PRODUCING OR SI) SI waiting on pipeline	
TESTED 3 hr		CHOKE SIZE 3/4"	
PROD'N FOR TEST PERIOD		OIL - BBL 42	
GAS - MCF 333		WATER - BBL	
FLOW TBG PRESS 15		CASING PRESSURE 290	
CALCULATED 24-HOUR RATE		OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): TO BE SOLD		TEST WITNESSED BY: CHIK CHARLEY	
35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			

SIGNED Gracy Ross TITLE Production Analyst DATE October 17, 2000

ACCEPTED FOR RECORD

NOV 30 2000

ADMINISTRATIVE OFFICE
BY [Signature]

NMOCU

38. GEOLOGIC MARKERS

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP		
					NAME	MEASURED DEPTH	TRUE VERTICAL DEPTH
OJO ALAMO	2608'	2711'					
KIRTLAND	2711'	3115'					
FRUITLAND	3115'	3289'					
PICTURED CLIFFS	3289'						