DEC | 5 1999

FORM APPROVED Budget Bureau No. 1004-0136 Expires: February 28, 1995

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

ROW/APD

	EEPEN Single Well S			5. Lease Designation and SF-078772 G- 6. If Indian, Allottee or To 7. If Unit or CA, Agreem Rosa Unit 8. Well Name and No. RU-# 159A	ribe Name
& Production	Single Well	Multiple	Zone	7. If Unit or CA, Agreem Rosa Unit 8. Well Name and No.	
& Production	Single Well	Multiple	Zone	Rosa Unit 8. Well Name and No.	eat Designation
& Production	Single Well	Multiple	Zone	Rosa Unit 8. Well Name and No.	ent Designation
& Production (2,005	Multiple	Zone	Rosa Unit 8. Well Name and No.	
& Production (2,005	Multiple	Zone	8. Well Name and No.	
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. (500500)		a Co	5	II See T B M es BI	<u> </u>
_	المراجعة الم	187	· Sy	and Survey or Area	, Pa
Same	ورين المراجعة	O O .	- Z	N Section 19, T3	1N, R5W
from Nearest Town or Post Offic		Win a S	3 1 2 2	12. County or Parish	13. Stete
				Kio Airioa	
			17.No. of Acres Assi	gned to This Well	
700,	2561 86 acres		232.	43 acres S/2	
	19. Proposed Depth				
500'	6074'		Rota	nry	
GR. etc)			22. Approximate D	ate Work will Start	
			Apri	il 1, 2000	
PDOP	OSED CASING AND CEMEN	TING PROGRA	M		
	36#	250'			
7"	20#	3649			
	10.5#	3549'	- 6074'	70 sx-150-cuft 11	0 sx-247cuft
	Same from Nearest Town or Post Offic Navajo Dam Post (nearest drig, unit line, if any) 790' 1. 500' GR, etc) PROP SIZE & GRADE OF CASIN 9-5/8" 7" 4-1/2"	From Nearest Town or Post Office Navajo Dam Post Office (straight line) nearest drig, unit line, if any) 790' 2561.86 acres 19. Proposed Depth 500' GR, etc) PROPOSED CASING AND CEMEN SIZE & GRADE OF CASING 9-5/8" 7" 20# 4-1/2" 10.5#	From Nearest Town or Post Office Navajo Dam Post Office (straight line) nearest drig, unit line, if any) 790' 2561.86 acres 19. Proposed Depth 6074' GR, etc) PROPOSED CASING AND CEMENTING PROGRA SIZE & GRADE OF CASING 9-5/8" 7" 20# 3649' 4-1/2" 10.5# 3549'	(SWSW) Same from Nearest Town or Post Office Navajo Dam Post Office (straight line) nearest drig, unit line, if any) 16. No. of Acres in Lease 790' 2561.86 acres 232. 19. Proposed Depth 20. Rotary or Cable Rota GR, etc) PROPOSED CASING AND CEMENTING PROGRAM SIZE & GRADE OF CASING WEIGHT PER FOOT SETTING DEPTH 9-5/8" 7" 20# 3649'	10. Field and Pool, or Exp Blanco - MV

Williams Exploration & Production proposes to drill a vertical well to develop the Mesa Verde Formation at the above described location, in accordance with the attached Operation and Surface Use plans. The location has been surveyed for Cultural Resources by Moore Anthropological Research. Copies have been submitted to your office for review.

This APD also is serving as an application to obtain BLM road and pipeline rights-of-way. This well will be accessed by constructing 74-feet of new access road (see plat #4). The proposed 210' pipeline would tie into the Williams Exploration & Production Gathering System (see the attached Plat Map # 4).

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procedured as low purseant to 48 CFR 3186.3 and appeal pursuant to 48 CFR \$165.4.

OFFELING GRENATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS"

I hereby certify that the foregoing is true and correct Signed	Steve Nelson Title Agent	Date December 14, 1999
(This space for Federal or State office (se)		Approval Date
Permit No. Application approval does not warrant or certify thatt applicar	nt holds legal or equitable title to those rights in the subject lease which wou	ald entitle the applicant to conduct operations thereon.
Conditions of approval, if any:		
		MAR 2 0 2000

(KCF)

Mason

AUG-04-1999 15:07 PO Gax 1980, Hobbs, NM 68241-1980

District II PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec. NM 87410

.itrict IV PO Box 2088, Santa Fe, NM 87504-2088

WILLIAMS

*Pool Code

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

505 632 4850 P.13/15

Revised February 21, 1994 Instructions on back Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

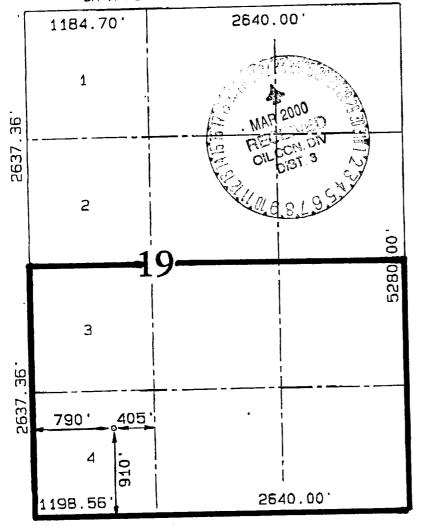
AMENDED REPORT 1597 DEC 15 M 9: 00

Pool Name

WELL LOCATION AND ACREAGE DEDICATION PLAT

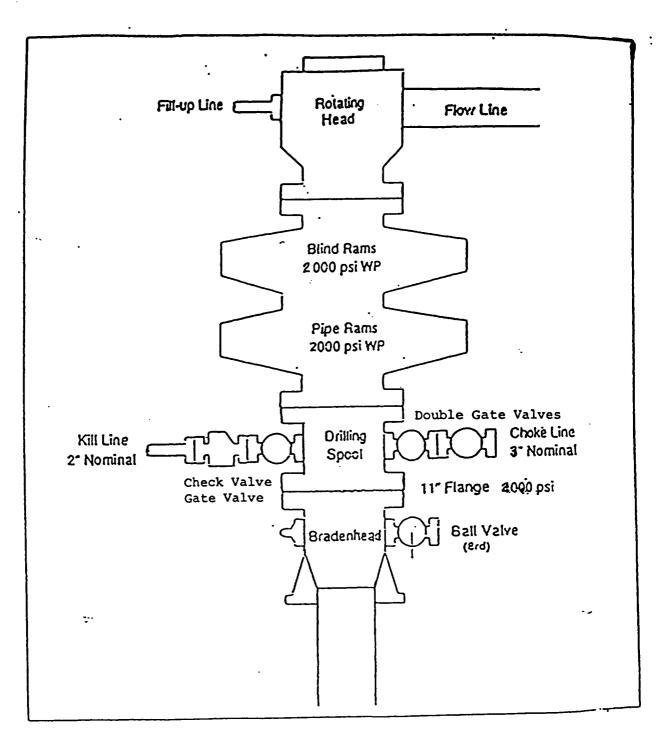
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30.02 Property	Cade	76275	3		³Property ROSA U					11 Number 159A
1703; 3 OGRIO N	φ.			WILLIA	*Operator		NY			levation 307'
1001					O Surface				at line	County
UL or lot no	Section 19	Township 31N	Range 5W	Lat Idn	. Feet from the	NOTEN/South line SOUTH	Feet from the 790	East/Ne WE		RIO ARRIBA
			ottom		ocation I	f Different	From Surf	BEAST/Me	st line	County
UL or jot no.	Section	Township	Réfige	Lot Idn	Section (no			<u> </u>		
2 Dedicated ACTS	II Jaint (2- \$nf)]] N CO	nsolidation	Code S Dro	der Na.	<u> </u>				
232.43										OOL TO LICE

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



"OPERATOR CERTIFICATION
I hereby certify that the information contained herein is thus and complete to the best of my knowledge and belief
14-210
Atu Vielen
Signature
Steve Nelson ·
Printed Name
Agent, Nelson Consulting, Inc.
December 14, 1999
Date
"SURVEYOR CERTIFICATION
the state of the s
Hereby certify that the Mail location around in this high
I hereby centify that the well location shown on this plat was platted from field notes of actual surveys made by me or undor my supervision, and that the same is thus and correct to the best of my belief.
I hereby certify that the well location brown in this was platted from fuel order of actual surveys made by me or under my supervision, and that the same is the and correct to the best of my belief.
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BOR STACK ARRANGEMENT



All ram type preventers and related equipment will be hydraulically tested at nipple-up and after any use under pressure to 1500 psi. The blind rams will be hydraulically activated and checked for operational readiness each time pipe is pulled out of the hole. All checks of the BOP stack and equipment will be noted on the daily drilling report. The BOP equipment will include a kelly cock with handle, floor safety valve with change overs for each tool joint in the string, and choke manifold all rated to 2000 psi.

