NEW MEXICO OIL CONSERVATION COMMISSION MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

| Operator | | | | | | | Lease or Unit Name | | | | |
|---|-----------------------------|------------------|--|--|--|--|--------------------|---------------------|--------------------------|---------------------|--|
| | Williams Production Company | | | | | Rosa Unit | | | | | |
| Test Type | | | | Test Date | | | Well Number | | | | |
| X Initial Annual | | | Special | | 6/27/2000 | | | #159A | | Rng | |
| Completion Date Total Depth | | Plug Back TI | | D | Elevation | 591077 | Unit | Sec Twp 19 31N | - | | |
| Casing Size | | Weight | d | Set At | Perforations: | | UL 2000 | County N | Rio Arriba | | |
| Tubing Size | | Weight | d | Set At | Perforations: | orations: RECEIVED | | Pool | Blanco MV | | |
| Type Well - Single-Bradenhead-GG or GO Multiple | | | | | Packer Set At | The state of the s | NST. 3 | Formation | MV | | |
| Producing Thru Tubing | | Reservoir Ter | Reservoir Temp. oF | | ean Annual Temp. oF | | Barometer F | | | | |
| L | Н | Gq 0.6 | %CO2 | | %N2 | %H2S | | Prover 3/4" | Meter Run | Taps | |
| | | FLOW DATA | | | | | TUBING DATA | | CASING DATA | | |
| Prover 2 | | | | | Temperature | | Temperature | | Temperature | | |
| -1- | Line | Size | | Pressure | oF | Pressure p.s.i.q | oF | Pressure p.s.i.q | oF | Duration of Flow | |
| NO_ | Size | | - | p.s.i.q | | 205 | 86 | 1060 | | 0 | |
| SI | | 2" X 3/4" | | - | | 340 | 68 | 995 | | 0.5 hr | |
| 1 | | | | | | 325 | 69 | 955 | | 1.0 hr | |
| 2 | | | | | | 317 | 69 | 935 | | 1.5 hrs | |
| 3 | <u> </u> | | | | ļ | 308 | 71 | 905 | | 2.0 hrs | |
| 4 | | | · | | | 295 | 72 | 875 | | 3.0 hrs | |
| 5 | | | | PATE (| OF FLOW CAL | | | | | | |
| | | | | KAILC | JI I LOW CALL | T | Flow Temp. | Gravity | Super | Rate of | |
| | | Coof | ficient | | | Pressure | Factor | Factor | Compress. | Flow | |
| NO | Ì | | lours) | | hwPm | Pm | Fl | Fq | Factor, Fpv | Q,Mcfd | |
| NO_ | | | | | | 307 | 0.9887 | 1.29 | 1.041 | 3915 | |
| 1 | 9.604 | | | | | | | | | | |
| 2 | _ | | | | | <u> </u> | | | | | |
| 3 | | | | | | † | | | | | |
| 4 | Pr Temp. oR Tr Z Gas Liquid | | | | | Hydrocarbon Ration Mo | | | | Mcf/bbl. | |
| NO . | 1 11 10mp; 027 | | | | | | | | | Deq. | |
| 1 | | | | | Specific Gravity Separator | | | | | XXXXXX | |
| 2 | | | | | Specific Gravity Flowing Fluid xxxxxxxxxx | | | | | | |
| 3 | | | | | Critical Pressurep.s.i.a. | | | | | p.s.i.a. | |
| 4 | - | | | + | Critical Tem | | | R | | R | |
| <u>5</u> | 1072 | Pc2 | 1149184 | + | Cition rem | | | | | | |
| Pc NO | 1072 Pt1 | Pw | Pw2 | Pc2-Pw2 | (1 |) <u>Pc2</u> = | 3.1709063 | (2) | $) \underline{Pc2^n} =$ | 2.376225 | |
| NO_ | FII | 887 | 786769 | 362415 | ┤ `` | Pc2-Pw2 | | | Pc2-Pw2 | | |
| 2 | | - 30, | 1 | | | | | | | | |
| 3 | + | | | | AOF = Q | $Pc2^n =$ | <u>9302</u> | | | | |
| 4 | | - | | | 7 ` ` | Pc2 - Pw2 | | | | | |
| <u> </u> | Open Flow | 9302 | Mcfd @ 15 | .025 | Angle of Slo | | | Slope, n | 0.75 | | |
| Remarks: | Open Flow | | 1 | | | A | | | | | |
| Approved By Commission: Conducted By: | | | | | | Calculated | By: | Checked By | : | | |
| Approved | Commiss | TOTAL | | Mark Lepi | ch | 1 | acy Ross | <u> </u> | David Spitz | | |
| L | | | | 20рг | | | | | | | |