

In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

NO SEP 25 PM 4:46
070 FARMINGTON, NM

SUBMIT IN TRIPLICATE		5. Lease Designation and Serial No. SF-078767
		6. If Indian, Allottee or Tribe Name
		7. If Unit or CA, Agreement Designation ROSA UNIT
1. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		8. Well Name and No. ROSA UNIT #154A
2. Name of Operator WILLIAMS PRODUCTION COMPANY		9. API Well No. 30-039-26274
3. Address and Telephone No. PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254		10. Field and Pool, or Exploratory Area BLANCO MV
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 945' FSL & 905' FEL, SE/4 SE/4 SEC 07-31N-5W		11. County or Parish, State RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
X Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	X Other <u>COMPLETION OPERATIONS</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recombination Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-11-2000 MIRU, received tbg, removed protectors & tallied. Filled rig tank & pit. Set up all Air pkg. Waited on Halliburton WL to complete bond log

8-12-2000 PU tbg & RIH to tag cmt @ 6027'. RU swivel & drilled 63' w/ 3-7/8" bit. Circulate clean & pressure test to 2700 psi. Pulled up to 5949'

8-14-2000 RU BJS, loaded hole & pressure test to 3500 psi, holding well. Spotted 500 gal 15% HCl @ 5945'. TOOH w/ tbg & bit. RU Basin to RIH w/ 3 1/8" csg guns & perf the following intervals: 5695', 98', 5701', 04', 05', 08', 10', 17', 22', 24', 28', 40', 42', 45', 47', 54', 71', 74', 76', 85', 88', 5802', 45', 92', 5930', 46' & 49', total of 27 (0.38") holes, top down. RIH & tagged PBTD @ 6100'. Laid blooie line & back-dragged location

Continued on reverse side

14. I hereby certify that the foregoing is true and correct

Signed

Tracy Ross
Tracy Ross

Title Production Analyst

Date ACCEPTED FOR RECORD
September 18, 2000

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

OCT 10 2000
FARMINGTON FIELD OFFICE
BY [Signature]

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

8-15-2000 Laid & PT lines to 4500 psi. BO PLO w/1000 gal HCL. BO comp @ 3500 psi. Rec. 39 balls w/ 25 hits. Frac PLO w/ 80,000 # 20/40 Ariz sand @ 90 bpm & 3000 psi. Set CIBP @ 5680' & PT to 3500 psi, holding well. RIH w/ 3 1/8" csn gun & perf CH-M w/ 29 .38 holes @ following depths: 4659', 4812', 5186', 93', 5254', 68', 5320', 5428', 60', 69', 72', 74', 76', 80', 83', 86', 88', 5500', 03', 08', 11', 16', 76', 5608', 11', 16', 19', 22', 26'. Attempted to break-down—had to spot 20 gal 28% HCL @ bottom perf, @ 5622'. BO CH-M—good action, & comp @ 3600 psi. Rec 41 balls w/ 21 hits. Frac CH-M w/ 80,000 # 20/40 Ariz sand @ 68 bpm & 3000 psi. Closed rams & RD BJS. RIH w/ 2 3/8' tbg & 1/2 mule shoe to LT, rotated through LT & unloaded hole from top perf @ 4650'

8-16-2000 RIH w/ tbg to tag sand @ 5640'. Cleaned out & ran sweeps w/ much help from formation. All sand was in rat hole. Ran sweeps from CIBP each hr. Well cleaned up w/ no sand after 6 hrs. TOOH w/ tbg. Pitot reading: 6.5# on 2" = 1584 mcf. RIH w/ tbg & 3-7/8" bit to tag CIBP, had 3' fill to clean out. Let well flow w/ air package

8-17-2000 RIH w/ tbg ot tag 12' fill. RU swivel to drill CIBP. CO sand. Let well flow to blow off head. Broke circulation & drilled plug. Unloaded well from PBTD. Sand cleaned up by 1345 hrs. TOOH w/ tbg & bit. Pitot reading: 2# on 2" = 3221 mcf. Let well flow on it's own. Secure location & turn over to night watch

8-18-2000 RIH & tagged 12' sand, clean out with air package. Pull up to 5875' & landed 189 jts 2-3/8" J-55 EUE 8rd 4.7# tbg @ 5862', ND BOP's & NUWH. Release rig @ 1200 hrs 8/18/00