

In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

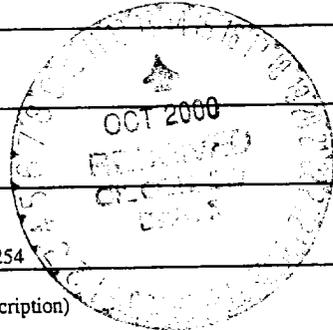
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

Lease Designation and Serial No.
SF-078767

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE



1. Type of Well
Oil Well Gas Well Other

8. Well Name and No.
ROSA UNIT #154A

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

9. API Well No.
30-039-26274

3. Address and Telephone No.
PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254

10. Field and Pool, or Exploratory Area
BLANCO MESA VERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
945' FSL & 905' FEL, SE/4 SE/4 SEC 07-31N-05W

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---------------------|--|
| Notice of Intent | Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other <u>Drilling Complete</u> |
| X Subsequent Report | Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) |
| Final Abandonment | |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-20-2000 MIRU. Drill rat and mouse holes. Spud surface hole at 0400 hrs. 7/20/00 with bit #1 (12-1/4", STC, S44). Drilling ahead

7-21-2000 TD surface hole with bit #2 (12-1/4", STC, XP5) at 292'. Circulate and TOH. Ran 6 joints (272.04') of 9-5/8" 36#, K-55, LT&C casing and set at 285' KB. BJ cemented with 130 sx (176 cu.ft.) of Type III RMS with 2% CaCl₂ and 1/4# cello-flake/sk. Displaced plug with 20 bbls of water. Plug down at 1530 hrs 7/20/00. Circulated out 10 bbls of cement. WOC. Nipple up BOP and pressure test to 1500 psi - held OK. TIH with bit #3 (8-3/4", HTC, GT09C). Drilled cement and new formation with water and polymer. Drilling ahead

7-22-2000 Drilling ahead with water and polymer bit #3 (8-3/4", HTC, GT09C)

7-23-2000 Drilling ahead with water and polymer bit #3 (8-3/4", HTC, GT09C)

7-24-2000 TD intermediate hole with bit #3 (8-3/4", HTC, GT09C) at 3690'. Circulate hole and TOOH for logs. RU Halliburton and start logging

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Production Analyst

Date August 9, 2000

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by _____

Title _____

Date OCT 10 2000
FARMINGTON FIELD OFFICE
BY _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCED

7-25-2000 Halliburton ran IND/GR/Temp and CDL logs. TIH and LDDP and DC's. Change out rams and rig up casing crew. Ran 80 jts. (3656.21') 7", 20#, K-55, ST&C casing and landed at 3688' KB. Float at 3643'. Rig up BJ and precede cement with 10 bbls of water and 10 bbls of scavenger cement. Cemented with 420 sx (872 cu.ft.) of Type III 65/35 poz with 8% gel, 1% CaCl₂ and 1/4# celloflake/sk. Tailed with 170 sx (238 cu.ft.) of Type III with 1/4# celloflake/sk and 1% CaCl₂. Displaced plug with 149 bbls of water. Plug down at 2300 hrs 7/24/00. Circulated out 25 bbls of cement. WOC. Nipple up BOP's and blooie line. Change over to air drilling and start picking up bottom hole assembly

7-26-2000 Finish picking up DP. Unload hole w/ air. Drill out cement. Blow hole dry, well dusting at 17:00 hrs 7/25/00. Drilling ahead w/ bit #4 (6-1/4", STC, H41R6R2)

7-27-2000 String torqued up while drilling. Backed off drill pipe. Screwed back into drill pipe and TOH to inspect. Replaced two joints of drill pipe. TIH with the same air hammer and bit #4 (6-1/4", STC, H41R6R2)

7-28-2000 TD well with an air hammer and bit #4 (6-1/4", STC, H41R6R2) at 6125' KB. TOH. Rig up Halliburton and ran IND/GR CDL/SNL/Temp logs. TIH and LDDP and DC. Rig up casing crew and run casing. TIH with liner at report time. Details on tomorrows report

7-29-2000 Ran 57 jts. (2590.23') of 4-1/2", 10.5#, K-55, ST&C casing and TIW 4-1/2"x 7" liner hanger on drill pipe and landed at 6132' KB. Latch collar at 6107' KB and marker joint at 5267' KB. Top of liner at 3542' - 146' of overlap into 7". Rig up BJ. Hold safety meeting. Cement with 80 sx (114 cu.ft.) of CI "H" 50/50 poz w/ 4% Gel, 1% CaCl₂, and 0.4% FL-50. Tailed with 190 sx (277 cu.ft.) of CI "H" 50/50 poz with 4% Gel, 1% CaCl₂, 0.4% FL-50, 1/4#/sk celloflake and 4% Phenoseal. Displaced plug with 66 bbls of water. Plug down at 0730 hrs 7/28/00. Set pack-off and circulate out 7 bbls of cement. Lay down DP and TIW setting tool. ND BOP's. Rig released at 1330 hrs. 7/28/00