District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

State of New Mexico Energy. Minerals & Natural Resources

Submit to Appropriate District Office

Title

Date

5 Copies

Revised March 17, 1999

Form C-104

OIL CONSERVATION DIVISION 2040 South Pacheco

1000 Rio Brazos	Rd., Aztec, N	M 87410		San	ta Fe. N	IM 875	05				t		
District IV	C4- Fa	NINE DIEGE									AM	ENDED REPORT	
2040 South Pach			OD AI	IOWARI	FAND	ΔΙΙΤΙ	HORIZA	ATION	N TO TRAN	SPORT	r		
1.	1,001311		71011	AUTHORIZATION TO TRAN				² OGRID Number					
WILLAIMS PRODUCTION COMPANY											120782		
P O BOX 3102, MS 37-2 TULSA, OK 74101							³ Reason for Fi NW					Code	
4,		5	Pool Name	Pool Name				6 Pool Code					
⁴ API Number 30 – 039-26274						LANCO M'			72319				
L	roperty Code		* Property Name						·	Well Number			
	17033		ROSA UNIT									154A	
П. 10 5	Surface I	ocation											
		Township	Range	Lot.Idn	Feet from the North/Sou			h Line	ì		East/West line County		
P	07	31N	5W	<u></u>	94	5'	SOUTH		905'	EAS	EAST RIO ARRIBA		
11]	Bottom F	Hole Locat	ion										
UL or lot no. Section		Township	Range Lot Idn		Feet from the		North/South line		Feet from the	East/West line Co		County	
										<u> </u>	12		
12 Lse Code	12 Lse Code 13 Producing Meth		Code Gas Connection Date		¹⁵ C-129 Permi		Number		¹⁶ C-129 Effective D	ate	e 17 C-129 Expiration Da		
F													
III. Oil an	d Cos Tr	onenortere	 _										
III. OII all		19 Transporter Name				D	²¹ O/G	²² POD ULSTR Location					
OGRID		and Address								and Description			
009018			GIANT REFINING				, , a	0					
			P O BOX 12999 SCOTTSDALE, AZ 85267										
025244		WELLA	MS FIELD S	EDVICES				G					
025244	ATT	2 8	326	7 9 U	*************								
P O BOX 645													
TULSA, OKLAHOMA 74102													
ووده ها المراسيون دا داد													
										€ुं क			
€ SEP 2000										100			
	;	_				Alter				· Cit	, ् ्रिस्} इक्टरा	12.17 (a)	
IV. Produ	iced Wate	er								ر بخ	New Marine	<u> </u>	
23			24 POD U	POD ULSTR Location and Description									
282	679	1								111	JU 6	S. S	
V. Well C													
25 Spuc			eady Date	27 TD		28 PBTD		29 Perfora					
7/20/00		8/	18/00		6125'		6050'		4659' – 5	5949'	949'		
31 Hole Size		-L	32 Casing & Tubing Size				33	Depth Se	et		34 Sacl	s Cement	
12 1/4"			9 5/8" – 36#					285'		130 SX			
8 ¾"			7" – 20#					3688'		590 SX			
6 ¼"			4 1⁄2" – 10.5#					6132'		270 SX			
				2 3/8" – 4.7#				5862'					
VI. Well	Test Data	a					· <u>-</u>						
35 Date New Oil		36 Gas Deli	ivery Date				38 Test Lei 3 HRS	-	39 Tbg. Pr			Csg. Pressure 810	
		⁴² Oil		08/18/00 43 Water		i			230 45 AC			*6 Test Method	
41 Choke Size		0		Vater 0		44 Gas 3,053		1			IP		
⁴⁷ I bereby certify that the rules of the Oil Conservation Division have been complied with							OIL CONSERVATION DIVISION						
and that the information given above is true and complete to the best of my knowledge and												•	
belief. Signature:			Approved by: ORIGINAL SUMMED BY CHAPLE T. PERSEN										
	y Ko	V											
Printed name:	RØSS		ı itle:	Title: 19974TY QU. 4 GAT INSPECTOR, DIST. 43									
Title: PRODUCTION ANALYST							Approval Date: OCT 132000						
Date: SEP	Date: SEPTEMBER 18, 2000 Phone: 918-573-6254												
			RID numbe	er and name of the	previous o	perator	. 11						

Printed Name

Previous Operator Signature