

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1165' FNL & 995' FEL, NE/4 NE/4 SEC 30-31N-05W

5. Lease Designation and Serial No.
SF-078764

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
ROSA UNIT #166

9. API Well No.
30-039-26275

10. Field and Pool, or Exploratory Area
BLANCO MESA VERDE

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
☒ Subsequent Report
Final Abandonment

TYPE OF ACTION

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other Drilling Complete

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-12-2000 MOL and RU. Drill rat and mouse holes. Spud surface hole at 1700 hrs 5/11/00. TD surface hole with bit #2 (12-1/4", STC, SDS) at 305'. Circulate and TOOH. Ran 6 joints (281.18') of 9-5/8" 36#, K-55, ST&C casing and set at 296' KB. BJ cemented with 160 sx (222 cu.ft.) of Type III RMS with 2% CaCl₂ and 1/4# cello-flake/sk. Displaced plug with 20 bbls of water. Plug down at 0115 hrs 5/12/00. Circulated out 9 bbls of cement. WOC. Nipple up BOP'S

5-13-2000 NU BOP'S. Pressure test to 1500 psi - held OK. TIH and drilled cement and new formation with water and polymer and bit #3 (8-3/4", STC, HAT437). Drilling ahead

5-14-2000 Drilling ahead w/ bit #3 (8-3/4", STC, HAT437)

5-15-2000 Trip for bit #3 (8-3/4", STC, HAT437) @ 3370. TIH w/ bit #4 (8-3/4", SEC, 07C). Wash & ream back to bottom. Drilling ahead at report time. 30'/hr

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Production Analyst

Date May 22, 2000
ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by _____

Title _____

Date AUG 14 2000

Conditions of approval, if any:

FARMINGTON FIELD OFFICE
BY [Signature]