

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
SF-078764

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1165' FNL & 995' FEL, NE/4 NE/4 SEC 30-31N-5W

7. If Unit or CA, Agreement Designation
ROSA UNIT

8. Well Name and No.
ROSA UNIT #166

9. API Well No.
30-039-26275

10. Field and Pool, or Exploratory Area
BLANCO MV

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
☒ Subsequent Report
Final Abandonment

TYPE OF ACTION

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
☒ Other COMPLETION OPERATIONS

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-21-2000 MIRU rig & spot equip. NDWH, NUBOPs, swing & blooie line. Tally in w/bit to 6064'. RU BJ, circ hole clean. Pressure test to 3500 psi & held. Spot 500 gals 15% HCl acid across Point Lookout. TOOH w/bit. ND swing, NU frac head

6-22-2000 Perf Point Lookout in acid w/3 1/8" sfg, 12 grm cgs & .38" dia holes @ 5680', 83', 85', 88', 91', 93', 97', 99', 5701', 04', 09', 11', 13', 16', 20', 23', 26', 29', 31', 40', 47', 50', 53', 59', 61', 71', 90', 5804', 14', 28', 60', 66', 88', 93', 5906', 19', 66', 86', 6030' all shots fired (39 total). Ru BJ, hold safety mtg, pres test lines to 5100 psi. Acdz Pt.LO w/1000 gals 15% HCl acid & 70 balls, good action, close ball off. Ret 63 balls w/26 hits. Frac Pt.Lo w/83,000 lbs 20/40 Az & 1945 bbls fw @ 1/2, 1, 1.5 & 2 ppg (slickwater). Max tp = 3551 psi, MIR = 119, bpm, ISIP = 100 PSI. Min tp = 625 psi, Min = 108 bpm, 5 min = vac. Avg tp = 3450 psi, AIR = 115 bpm. WI set 4 1/2" cibp @ 5660', pres test CIBP to 3600 psi & held. Perf CH/MEN bttm up under 2000 psi @ 4484', 88', 91', 94', 4521', 24', 4619', 23', 29', 34', 39', 4741', 49', 97', 4800', 5087', 92', 97', 5197, 5201', 13', 5441', 43', 45', 97', 5500', 03', 06', 39', 60', 84', 5606', 10', 39', all shots fired (34 total). Break down CH/MEN @ 1590 psi, est inj rate of 14 bpm @ 1500 psi, isip = 600 psi, acdz CH/MEN w/1000 gals 15% Hcl acid & 52 ball sealers, good ball action, ball off @ 3551 psi. RU WL, rec 50 balls w/28 hits. Frac Cliffhouse/Menefee w/71,000 lbs 20/40 Az & 1806 bbls fw @ .5, 1, 1.5, & 2 ppg (slickwater). Max tp = 3417 psi, MIR = 99 bpm, ISIP = 770 psi. Min tp = 990 psi, Min IR = bpm pad, 5 Min = 396 psi. Avg tp = 2000 psi, AIR = 71 bpm, 15 Min = 322 psi. ND frac head, NU swing & blooie line, ru rig floor. TIH w/ 1/2 mule shoe, float & 116 jts 2 3/8" tbg to 3590'. Unload well w/air, RU yellow dog & turn over to drywatch

Continued on reverse side

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Production Analyst

Date July 13, 2000

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by

Title

Date

AUG 14 2000

Conditions of approval, if any:

FARMINGTON FIELD OFFICE
BY [Signature]