Form 3160-3 (July 1992)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

ROW/APD

FORM APPROVED Budget Bureau No. 1004-0136 Expires: February 28, 1995

APPLICATION FOR PERMIT TO DRILL OR DEEPEN						5. Lease Designation and Serial No. SF-078769
la. Type of Work	RILL 🛛	DEEPEN	1571 550	/ 111	1: 37	6. If Indian, Allottee or Tribe Name
b. Type of Well				فوار بريان	, l	7. If Unit or CA, Agreement Designation
Oil Well Gas Well	Other		Single Well	Multiple 2	Zone	Rosa Unit
2. Name of Operator						8. Well Name and No.
Williams Exploration & Production						RU-# 31
P.O. Box 3102, MS 37-2, Tulsa, OK. 74101					9. API Well No. 30 - 039 - 26 2	
Location of Well (Footages) At Surface 1080' FNL 179	95' FWL (NENW)	-	800	AR 2000	o Tarra	10 Field and Pool, or Explatory Area Blanco - MV
At proposed prod. zone	Same		P.C. P.C.	AR 2000 ECETY E ECON D IN DIST	33433	11. Sec., T., R., M., er BLK. and Servey or Area Section 17, T31N, R5W
14. Distance in Miles and Dir	ections from Nearest Town or Post Off	ice	Kan.		1000 P	12. County or Parish 13. Stete
20.3 miles	East Navajo Dam Pos	st Office (straig	ıht line) 🔌	1112925	منون ور	Rio Arriba NM
15 Distance from Proposed (Location to Nearest	Also to nearest drig, unit line, if any)	16.No. of Acres in Lease			17.No. of Acres As	signed to This Well
Property or Lease Line, Ft	1080'	2560 acres 320			acres W/2	
18 Distance from Proposed Lo- to Nearest Well Drilling, Co			posed Depth		20.Rotary or Cable Tools	
or Applied for, on this Leas	00001	5973'		ĺ	Rotary	
21 Elevations (Show whether DF, RT, GR, etc)		2		22. Approximate Date Work will Start		
6201' GR					April 1, 2000	
			AND CEMENTING			
SIZE OF HOLE	SIZE & GRADE OF CASI			SETTING DEPTH		QUANTITY OF CEMENT
12-1/4"	9-5/8"	36#		250'		130 sx-176 cu ft Type III
8-3/4"	7"	20#		3533'		395 sx-823 cu ft Lite 170sx- 239 Cuft-Type III
6-1/4"	4-1/2"	10.5#		3433' – 5973'		70 sx-150-cuft 110 sx-238cuft Lite HS 65/35

Williams Exploration & Production proposes to drill a vertical well to develop the Mesa Verde Formation at the above described location, in accordance with the attached Operation and Surface Use plans. The location has been surveyed for Cultural Resources by CRMC. The report has been submitted to your office for review.

This APD also is serving as an application to obtain BLM road and pipeline rights-of-way. This well will be accessed by constructing 25-feet of new access road which ties into an existing road (see plat #4). The proposed 484-foot long pipeline would tie into the Williams Gathering System (see the attached Plat Map # 4).

This solida is subject to technical and pressured rational personant to 43 CFR 3166.3 and appeal pursuant to 43 CFR 3165.4.

SENCER O EMPERATURES INFROPRIED ARE SUBJECT TO EGOVERNMEN WITH ATTACHED "GENERAL PROMISEMENTS"

Above specific that rapire 3.27 focients if proposal to deepen, give present productive zone and proposed new productive zone. Signed Steve Nelson Title Agent	COPIES: BLM+4, WELL FILE+1 Date December 16, 1999
(This space for Federal or State office use)	proval Date
Permit No. Application approval does not warrant or certify thart applicant holds legal or equitable title to those rights in the subject lease which would entitle the Conditions of approval, if any	
APPROVED BY TITLE Acting Teams	Lect DATE 3-10-00

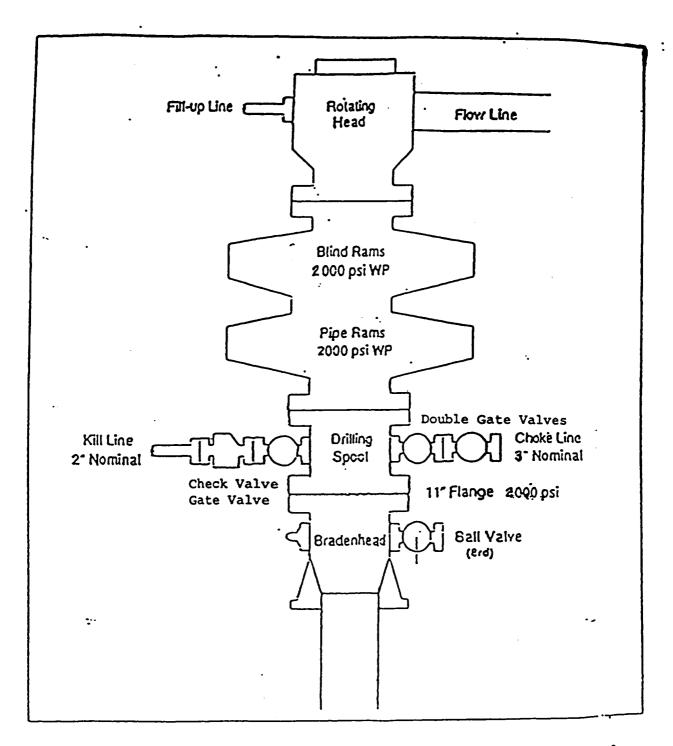
Form C-102 State of New Mexico PO Bax 1960, Habbs, NM 88241-1960 Revised February 21, 1994 OIL CONSERVATION DIVISION REC Submit to Appropriate District Office PO Rox 2088

State Lease - 4 Copies Fee Lease - 3 Copies PO Drawer DD, Artesia, NM \$8211-0719 District III Santa Fe, NM 87504-2088 Fee Lease - 3 Copies 1006 Rio Brases Rd., Astec, NM 87410 323 PMI2: 🎦 AMENDED REPORT strict IV O Box 2008, Santa Fe, NM 87504-2088 WELL LOCATION AND ACREAGE DEDICATION PLAT 1 Paol Code 72319 BLANCO MESA VERDE Well Number 1 Property Name 31 Rosa Unit Q08480 Devation Operator Name OGRID No. Williams Production Co. 120782 6201' 10 Surface Location North/South line Feet from the Ent/West line County Feet from the Township Lot Ida Range UL or lot se. Section 1795 West R.A. 1080 North 5 W 31 N 17 C Bottom Hole Location If Different From Surface North/South line Feet from the East/West line County Feet from the Lot Ida Range UL or lot se. Section Tewnship 13 Dedicated Acres 14 Joint or Infill 14 Consolidation Code 14 Order No. U 320 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

MANUEL MANUEL THE DIVISION 17 OPERATOR CERTIFICATION 5276.04 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief 1795 Paul C. Thompson, Agent Printed Name President Walsh Engr. & Prod. Corp. Title Š Date 18SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was ploated from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 11/20 Date of Survey

5284.62

BOR STACK ARRANGEMENT



All ram type preventers and related equipment will be hydraulically tested at nipple-up and after any use under pressure to 1500 psi. The blind rams will be hydraulically activated and checked for operational readiness each time pipe is pulled out of the hole. All checks of the BOP stack and equipment will be noted on the daily drilling report. The BOP equipment will include a kelly cock with handle, floor safety valve with change overs for each tool joint in the string, and choke manifold all rated to 2000 psi.