Form 3160-3 (July 1992)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

ROW/APD

APPLICA	5. Lease Designation and Serial No. SF-078771							
						6. If Indian, Allottee or Tribe Name		
a. Type of Work	ILL 🛛	DEEP	EN 🗀					
Type of Well		DEEP			Section 1	7. If Unit or CA, Agree	nent Designation	
Oil Well Gas Well	Other		Single Well	Multiple	Zone	Rosa Unit	1703	
2. Name of Operator				, 4		8. Well Name and No.		
	Production	> ∤© -	6000	180	282	RU-# 14A		
Address and Telephone N	0	(0)	March 3			9. API Well No.		
O Boy 3102 MS	37-2 Tules OK 741	(©) 101%-					7/20	
P.O. Box 3102, MS 37-2, Tulsa, OK. 74101							30-039-26280	
Location of Well (Footages) At Surface		100	Ch. Der		e made	10. Field and Pool, or E	platory Area	
1025 FSL 850 FE	FL (SESE)	كىرى) 💮 💮	This action is susseen to	o tachnica	ା ଅନୁପା ଜନ୍ମର ଅଧ୍ୟର୍ଗ ଲି	Blanco - MV		
At proposed prod. zone	1025 FSL 850 FEL (SESE) Talia action is pursuant to 43 CFR 3185.3 At proposed prod. zone Same At proposed prod. zone Same						11 Sec., T., R., M., or BLK. Ind Survey or Area Section 23, T31N, R6W	
	tions from Nearest Town or Post NE Navajo Dam Po		(etraight line)		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	12. County or Parish Rio Arriba	13. Stete NM	
5. Distance from Proposed (A Location to Nearest	lso to nearest drig, unit line, if an	iy) 16.No. of	Acres in Lease		17.No. of Acres Assi	gned to This Well		
Property or Lease Line, Ft 850'			2560			20 acres		
8 Distance from Proposed Loca		19. Propo	19. Proposed Depth 20.Rota			ary or Cable Tools		
to Nearest Well Drilling, Com or Applied for, on this Lease,	20001		6020'			Rotary		
1.Elevations (Show whether DF		+				Date Work will Start		
6273' GR	, K1, GK, LL)							
					Apri	1 1, 2000		
			CASING AND CEMENTIN					
SIZE OF HOLE	SIZE & GRADE OF C. 9-5/8"	ASING	WEIGHT PER FOOT		ING DEPTH	QUANTITY OF CEMENT		
12-1/4" 8-3/4"	9-5/8		36# 20#	250'		130 sx-176 cu ft Type III		
6-3/ 4 6-1/4"	4-1/2"		10.5#	3585' 3485' – 6020'		400 sx-830 cu ft Lite 65/35 70 sx-150-cuft 110 sx-240cu		
U- 1/ -1	1 7-1/2		10.5#	1 2-103 -	- 0020	70 3X-100-Cult 11	U 3X-24UUU	

Williams Exploration & Production proposes to drill a vertical well to develop the Mesa Verde Formation at the above described location, in accordance with the attached Operation and Surface Use plans. The location has been surveyed for Cultural Resources by Moore Anthropological Research. Copies have been submitted to your office for review.

This APD also is serving as an application to obtain BLM road and pipeline rights-of-way. This well will be accessed by a new 42-foot access road, which will then tie into an existing road (see plat #4). The pipeline will tie into the RU # 219 which is 984 feet NW of the proposed location (see the attached Plat Map # 4).

DESIGNED OPERATIONS AUTHORIZED ARE SUBJUCT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS".

			zone. COPIES: BLM	
I hereby certify that the foregoing is tru	Steve Nels	On Title Agent	Date Decemb	er 14, 1999
(This space for Federal or State office use)			Approval Date	- Zuiellich
Permit No. Application approval does not warrant or of Conditions of approval, if any:	certify thatt applicant holds legal or equitable title to those		d entitle the applicant to conduct operation	ns thereon.
APPROVED BY 4		Toam Lead, Petrie	DATE MAI	n 6 2001

L'atrict I PO Box 1980, Habba, NM \$221-1980 District II PO Drawer DD, Artesia, NM \$8211-0719 District III 1000 Rio Bruzos Rd., Aztec, NM \$7410 District IV

PO Bax 2088, Santa Fe, NM \$7504-2088

State of New Mexico

Form C-102 Revised February 21, 1994

Instructions on back

OIL CONSERVATION DIVISION RECESSION to Appropriate District Office BLM MAIL ROOM State Lease - 4 Copies PO Box 2088

Fee Lease - 3 Copies

Santa Fe, NM 87504-2088

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT, IM

API Number		1 Pool Code	³ Pool Name	
30.039-	26280	72319	BLANCO MESA VERDE	
⁴ Property Code		¹ Pr	* Well Number	
008480		Rosa	14A	
'OGRID No.		' O ₁	Elevation	
120782		Williams Pr	oduction Co.	.6273'

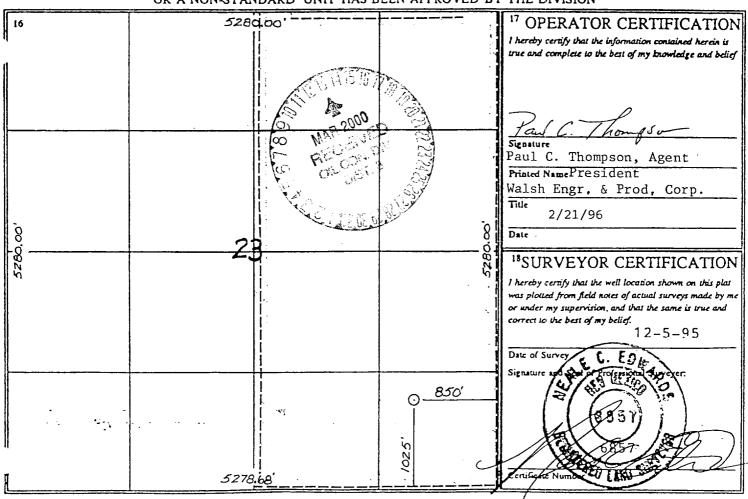
10 Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
.P	23	31 N	6 W		1025	South	850	East	R.A.

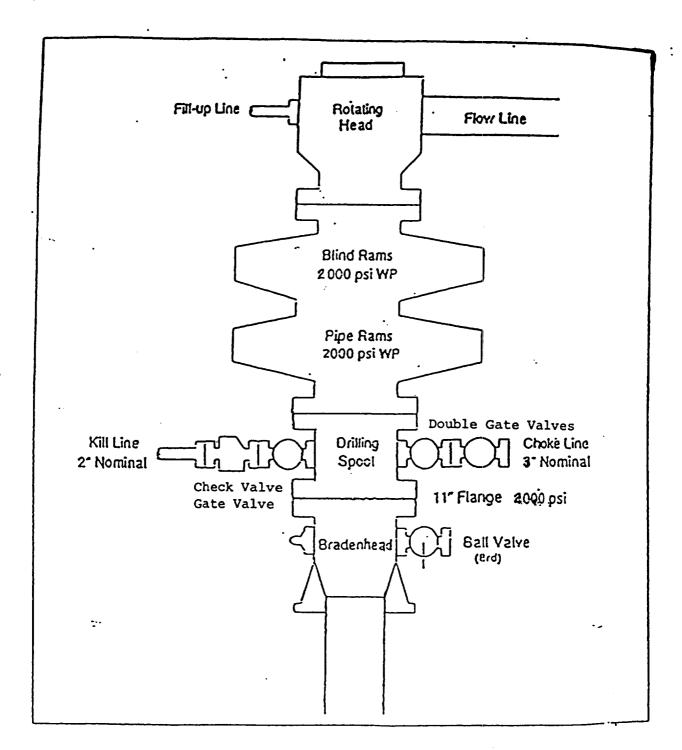
11 Bottom Hole Location If Different From Surface

UL or lo	t no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
1		Joint o	or Infill	¹⁴ Consolidatio	a Code u C	order Na.	· · · · · · · · · · · · · · · · · · ·			
3	20	N		Ŭ						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



BOR STACK ARRANGEMENT



All ram type preventers and related equipment will be hydraulically tested at nipple-up and after any use under pressure to 1500 psi. The blind rams will be hydraulically activated and checked for operational readiness each time pipe is pulled out of the hole. All checks of the BOP stack and equipment will be noted on the daily drilling report. The BOP equipment will include a kelly cock with handle, floor safety valve with change overs for each tool joint in the string, and choke manifold all rated to 2000 psi.

