

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
SF-078771

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1025' FSL & 850' FEL, SE/4 SE/4 SEC 23-31N-6W

7. If Unit or CA, Agreement Designation
ROSA UNIT

8. Well Name and No.
ROSA UNIT #14A

9. API Well No.
30-039-26280

10. Field and Pool, or Exploratory Area
BLANCO MV

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
☒ Subsequent Report
Final Abandonment

TYPE OF ACTION

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
☒ Other COMPLETION OPERATIONS

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-31-2000 MURU, spot all equipment. NDWH, NUBOPs, swing & blooie line. Tally in w/bit & 192 jts 2 3/8" tbg to 5975'. Circ hole clean. PU bit to 5808'. RU BJ, pressure test csg to 3500 psi & held. Spot 500 gals 15% HCl acid across Point Lookout interval. TOO H w/tbg. Perforate Point Lookout top down in acid from 5578', 81', 83', 87', 90', 92', 95', 5604', 06', 10', 12' 16', 20', 24', 26', 28', 31', 39', 43', 46', 49', 65', 81', 83', 5702', 23', 28', 38', 86', 5801', 05', 10', 14' (33 holes total). RD rig floor, ND swing, ready to frac. - SWFN

6-01-2000 RU BJ, hold safety mtg. Test lines, est inj rate. Acidized Point. Lookout with 1000 gals 15% acid & 50 balls, ball off @ 3500 psi. Rec 44 balls w/29 hits. Frac Point Lookout w/80,000 lbs 20/40 Az. WI set 4 1/2" CIBP @ 5572'. Pres test CIBP to 3500 psi & held. Perforate Cliffhouse/Menefee from 4382', 89', 94', 4504', 12', 20', 25', 32', 4635', 38', 87', 4826', 74', 77', 5079', 5317', 21', 59', 63', 66', 72', 76', 80', 83', 87', 89', 5403', 30', 69', 72', 5560' (32 holes total). Est inj rate, acidized CH/MEN with 1000 gals 15% acid & 48 balls, ball off @ 3300 psi. Rec 48 balls w/ 32 hits. Frac CH/MEN w/ 80,000# 20/40 Az sand. ND frac head, NU swing & blooie line, RU rig floor. TIH w/ bit to 3450'. Unload w/air, RU Yellow Dog & turn over to drywatch

6-02-2000 Gauge CH/MEN on 2" open line, all gauges dry = 869 mcf. TIH w/3 7/8" bit, tag 12' of fill @ 5560' (bottom perf). CO to CIBP @ 5572' w/10 bph air/soap mist & 5 bbl sweeps. RU power swivel, break circ w/14 bph air mist. Drill out CIBP. Drill on & push bottom 1/2 of CIBP to 5975'. TOO H w/82 jts tbg to 3420' total @ 3472'. Turn over to drywatch, flow natural

Continued on reverse side

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Production Analyst

Date June 23 2000 **ACCEPTED FOR RECORD**

(This space for Federal or State office use)

Approved by _____

Title _____

Date JUN 23 2000

Conditions of approval, if any:

FARMINGTON FIELD OFFICE
BY [Signature]

6-03-2000 TIH & tag 45' of fill @ 5930'. CO to PBTD @ 5975' w/15 bph air/soap mist & 5 bbl sweeps. Blow well from PBTD. Blow dry w/air only. TOOH w/82 jts, bit @ 3420'. Flow natural, gauge well on 2" open line, all gauges dry = 4206 mcf. RU new yellow dog & put on line, turn over to drywatch

6-04-2000 Float leaking, TOOH w/bit & float, LD same. TIH w/ ½ mule shoe, 1 jt 2 3/8" tbg, SN – exp ck & 191 jts 2 3/8" tbg, tag 8' of fill. CO to PBTD w/15 bph air/soap mist. Blow well from PBTD. TOOH w/82 jts tbg, EOT @ 3420'. Flow natural. Gauge well on 2" open line, all gauges dry & avg 3467 mcf, turn over to drywatch

6-05-2000 Tag 5' of fill @ 5970'. CO to PBTD @ 5975' w/15 bph air/soap mist. Blow dry w/air only. TOOH w/82 jts tbg to 3420'. Gauge well on 2" open line, all gauges dry & avg 2774 mcf. TOOH w/tbg. Flush drilling mud out of pump & lines, turn over to drywatch

6-06-2000 Run tracer log. TIH w/prod, tag 4' of fill & CO. Land tbg in hanger @ 5792' KB w/186 jts total. NDBOPs, NUW H, pump check off @ 1100 psi. Release rig @ 1900 hrs