

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	5. Lease Designation and Serial No. SF-078764
2. Name of Operator WILLIAMS PRODUCTION COMPANY	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254	7. If Unit or CA, Agreement Designation ROSA UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1680' FNL & 790' FWL, SE/4 NW/4 SEC 30-31N-5W	8. Well Name and No. ROSA UNIT #166A
	9. API Well No. 30-039-26282
	10. Field and Pool, or Exploratory Area BLANCO MV
	11. County or Parish, State RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
X Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	X Other <u>COMPLETION OPERATIONS</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6-28-2000 MIRU. NDWH, NUBOPs, NU swing & blooie line. Tally in w/190 jts to 5906'. Circ hole clean, pres test csg to 3500 psi, spot 500 gals 15% HCl acid across Point Lookout. TOOH w/bit. Perforate Point Lookout top down in acid. Intervals: 5635', 38', 41', 43', 45', 49', 52', 55', 57', 59', 69', 71', 76', 79', 82', 86', 88', 90', 94', 5711', 21', 25', 28', 33', 35', 39', 54', 74', 87', 92', 5815', 47', 74', 88', & 5902' (35 0.38" holes total) all shots fired. RD floor, ND swing, NU frac head, SDFN

6-29-2000 RU BJ, hold safety mtg. Pressure test lines, est inj rate of 40 bpm @ 1600 psi, isip = vac. Acidize Point Lookout w/1000 gals 15% HCl acid & 50 balls sealers, ball off @ 3500 psi. RU WL, rec 50 balls w/32 hits. Frac Point Lookout w/84,000 lbs 20/40 Az & 1941 bbls fresh water @ .5, 1, 1.5 & 2 ppg (slickwater). Max tp = 3500 psi, MIR = 106 bpm, ISIP = 450 psi. Min tp = 3172 psi, Min IR = 80 bpm, 5 min = vac. Avg tp = 3336 psi, AIR = 101 bpm. WL set 4 1/2" CIBP @ 5627', pres test CIBP to 3500 psi & held. Perforate Cliffhouse/Menefee bottom up under 2000 psi w/3 1/8"sfg, 12 grm chgs & .38" dia holes @ 4473', 78', 4607', 13', 18', 4727', 82', 5181', 85', 5212', 29', 44', 5423', 29', 60', 74', 77', 80', 84', 87', 89', 91', 5517', 46', 48', 74', 80', 5608', 19' (29 holes total) all shots fired. Break down CH/MEN @ 2000 psi, est inj rate of 28 bpm @ 2100 psi, acdz CH/MEN w/1000 gals 15% HCl acid & 45 ball sealers, good ball action, no ball off. RU WL, rec 45 balls w/19 hits. Frac Cliffhouse/Menefee w/78,000 lbs 20/40 Az & 2149 bbls fresh water @ .5, 1, 1.5, & 2 ppg (slickwater). Max tp = 3500 psi, MIR = 90 bpm, ISIP = 410 psi. Min tp = 3294 psi, Min IR = 78 bpm pad. Avg tp = 3397 psi, AIR = 84 bpm. ND frac head, NU swing & blooie line, RU rig floor. TIH w/3 7/8" mill, float & 114 jts 2 3/8" tbg to 3530'. RU to unload w/air, turn over to drywatch

Continued on reverse side

14. I hereby certify that the foregoing is true and correct

Signed

Tracy Ross

Title Production Analyst

Date

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by

Title

Date

AUG 02 2000

Conditions of approval, if any:

FARMINGTON FIELD OFFICE  
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